

**COUNCIL MEETING
AGENDA**

**Tuesday, June 9th, 2020
at 6:30 p.m.**

**TOWN OF PINEVILLE, NORTH
CAROLINA**

HELD REMOTELY VIA ZOOM



**PINEVILLE TOWN COUNCIL AGENDA
6:30 P.M. – MEETING HELD VIRTUALLY
TOWN OF PINEVILLE, NORTH CAROLINA
TUESDAY, JUNE 9, 2020**

- 1) **Call Regular Council Meeting to Order:**
 - a) **Pledge Allegiance to the Flag:** *(RS)*
 - b) **Moment of Silence:**
- 2) **Adoption of Agenda:**
- 3) **Approval of Minutes:** Council Meeting and Closed Session Minutes from May 12, 2020
- 4) **Consent Agenda:** a) *Finance Report as of May 30, 2020;* and b) *Tax Refund*
- 5) **Public Comment:** *****Please see below*****
- 6) **Public Hearings:**
 - A. **Kings Grant Warehouse Project by Beacon Development** *(Travis Morgan)* Public Hearing Request for Construction of a Multi-building Warehouse Complex between Downs and Nations Ford Roads. *(Informational Item).*
 - B. **Request for Parking at 510 Eagleton Downs Dr.** *(Travis Morgan)* Conditional Zoning Request for Parking Along Downs Rd. *(Action Item).*
 - C. **Public Hearing on FY20-21 Budget** – *(Ryan Spitzer)* to Receive Public Comment on the Upcoming FY2020-21 Budget. *(Informational/Action Item)*
- 7) **NEW BUSINESS:**
 - A. **Eagleton Downs Parking Request** – *(Travis Morgan)* – Council to vote on request for Parking on Downs Road *(Action Item).*
 - B. **PARC Master Plan Expansion of Lake Park** *(Ryan Spitzer/Kristy Detwiler)* – Council vote requested on Lake Park Expansion only. *(Action Item).*
 - C. **Appointment of Volunteer to the Park and Recreation County Commission** *(Ryan Spitzer)* - Council appointment of Milady Meadows to the County’s Park and Recreation Commission. *(Action Item).*
 - D. **Employee Satisfaction Survey** *(Dornessa Froneberger)* – With information previously provided, Council will need to vote on which survey program/company to go with. *(Action Item).*

E. **Set Tax Rate/Electric Rates/Phone Rates and all other Town Fees** – (Ryan Spitzer/Richard Dixon) – Each year the tax rate and all other town fees should be adopted by Council. (*Action Item*).

F. **Adopt FY20-21 Budget** – (Ryan Spitzer) Council is required to adopt the new Budget for FY 20-21 by July 1st. (*Action Item*).

G. **Staff Update:**
1) *Manager's Report*
2) *Calendar of Events*

8) **CLOSED SESSION:** *Discussion of matters pursuant to NCGS 143-318.11(5), (Two Real Estate Items)*

9) **Adjourn**

*** Members of the public that wish to express comments for this meeting are asked to email the Town Clerk with their comments. If you plan to join the ZOOM meeting and wish to make a comment **during** the meeting, you may do so during the Public Comment period or during one of the Public Hearings. Send your emails to: bmonticello@pinevillenc.gov no later than 12:00 noon on Tuesday, June 9th, 2020. Please be sure to include your full name in the email along with your questions/comments that you would like read into the record. If you plan to speak **during** the Zoom meeting, please send an email with your full name indicating whether you will be speaking during Public Comments or on one of the Public Hearings. Comments emailed in by this time will be read aloud at the meeting. Council may or may not respond to your comment. Thank you. ***

**MEMBERS OF THE PUBLIC ARE INVITED TO JOIN THE MEETING USING ZOOM.
PLEASE FOLLOW THE INSTRUCTIONS BELOW:**

Topic: Council Meeting June 9, 2020
Time: Jun 9, 2020 05:30 PM Eastern Time (US and Canada)

Join Zoom Meeting

<https://us02web.zoom.us/j/87586710629?pwd=Tzk2Zjg1NFpEQm5YSHk1aHRjTTVIZz09>

Meeting ID: 875 8671 0629

Password: 009471

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If you require any type of reasonable accommodation as a result of physical, sensory, or mental disability in order to participate in this meeting, please contact Barbara Monticello, Clerk of Council, at 704-889-2291 or bmonticello@pinevillenc.gov. Three days' notice is required.

MINUTES

**Of the
Town Council Regular &
Closed Session Meetings of
May 12, 2020**



**MINUTES OF THE
TOWN COUNCIL MEETING OF THE
TOWN OF PINEVILLE, NORTH CAROLINA
TUESDAY, May 12, 2020 – Held Virtually (from PCS Bldg., 118 College St.)**

The Town Council of the Town of Pineville met in Regular Session May 12, 2020 at 6:00 p.m. via Zoom.

ATTENDANCE

Mayor: Jack Edwards
Mayor Pro-Tem: Melissa Rogers Davis
Council Members: Joe Maxim, Les Gladden, Amelia Stinson-Wesley
Town Manager: Ryan Spitzer
Planning & Zoning Director: Travis Morgan
Finance Director: Richard Dixon
Town Clerk: Barbara Monticello

CALL TO ORDER

Mayor Jack Edwards called the meeting to order at 6:02 p.m.

PLEDGE OF ALLEGIANCE TO THE FLAG Town Clerk, Barbara Monticello, led the Pledge of Allegiance.

MOMENT OF SILENCE

Mayor Edwards asked for a moment of silence for Phyllis Knight, Brian Michelson, Allen Smith, Annette Moore and Walt Knowles, all who recently passed. The Mayor also asked that we remember our troops, first responders, police, fire and our military men and women. He also noted the current Corona Virus spreading world-wide and asked everyone to stay healthy and safe.

ORDER OF BUSINESS:

Adoption of the Agenda:

Council Member Les Gladden made a motion to adopt the agenda. Council Member Joe Maxim seconded the motion and there were ayes by all. Motion passed 4-0.

Approval of the Minutes of the Council Meeting of March 10, 2020.

Mayor Pro Tem Melissa Davis asked that on page 2, there be a correction regarding the improvement of the parking lot, not the purchase of the parking lot. Council Member Amelia Stinson Wesley made a motion to accept the minutes with the corrections on Page 2. Council Member Joe Maxim seconded the motion. There were ayes by all and the minutes were approved with the correction.

Consent Agenda:

The Consent Agenda consisted of the following items: a) *Finance Report as of 4/30/2020*; b) *Tax Refunds*; and c) *Resolution Declaring Surplus Items*. A motion was made and seconded to approve the Consent Agenda. There were ayes by all and the motion passed 4-0.

PUBLIC COMMENT:

Meeting was held remotely. Comments were emailed to the Town Clerk to be read in to the record. Jane Shutt of Pineville Neighbors Place gave a summary of the number of people that they have helped this year, along with the

amount of money they were able to assist people in need with. Additionally, she provided the figures for the number of people their food pantry was able to serve along with the number of meals served to children in need. Ms. Shutt thanked the community for their support and added that they had received a \$15,000 donation from the United Way, as well as a \$10,000 donation from the Church of the Nazarene.

NEW BUSINESS:

A. Council Approval of COVID-19 Policy – (Ryan Spitzer) A Covid-19 Policy had to be developed so that the town can be reimbursed by FEMA and to keep the town in compliance with the FMLA policy. The policy now needed to be approved by Council. Town Manager, Ryan Spitzer, clarified that the date of adoption of the policy goes back to the beginning of the Stay at Home Order from March. Council Member Les Gladden made a motion to accept the policy and Mayor Pro Tem Melissa Davis seconded the motion. There were ayes by all and the motion passed 4-0 to approve the policy.

B. Review/discuss proposed ordinance regarding underground utilities: – (Ryan Spitzer/Travis Morgan). Planning and Zoning Head, Travis Morgan, advised Council of the first text amendment of the year, TX2020-01, was amending a section of the Town Code regarding underground utilities; specifically, underground borings for utilities going in along with signage markers such as the dome topped poles. He noted that some are taller than they need to be and the ground was more saturated than it needed to be with these pole markers. Letter E was added to the section of the ordinance, along with items one through six, which define the three main types of pole signage allowed as follows:

- 1) Wood utility poles - use existing facilities for co-locates.
- 2) Flat to the ground used for mowing purposes.
- 3) Those not able to utilize options one & two will then be able to use dome signs specifying the limits on spacing and size, as well as the height of these markers.
- 4) Addresses vacant or land under construction with no C/O issued.
- 5) and 6) Exceptions to the rule.

Temporary markers such as the little flags or spray chalk are still allowed.

Council Member Les Gladden asked if the town could enforce that in a state ROW. Manager, Ryan Spitzer, advised that the town had control of all R-O-W's. Council Member Gladden asked if we had fines in place for doing this to which Mr. Morgan explained that it defaulted to town code violations. Council Member Gladden asked if we needed to include a specific fines section since there was so much going on now with underground utilities. Manager Spitzer stated that one could be included. Mayor Edwards asked who would enforce it. Manager Spitzer stated that work in R-O-Ws goes through Public Works. It would be enforced through them. Utility workers need to submit plans for work in the R-O-Ws and we should catch it then.

Council Member Les Gladden asked that we reference this ordinance with the permit that is issued to these contractors that come in and dig. Council Member Amelia Stinson Wesley asked if we already met these guidelines with Pineville Communication Systems to which Mr. Spitzer replied that we were moving toward this with PCS (Pineville Communications Systems). Council Member Joe Maxim asked if Planning and Zoning needed to sign off on any of this. Manager Spitzer replied that he did not. Council Member Les Gladden asked if there was a time frame attached to this. Mr. Spitzer said it will be for any new poles coming in with inclusion of fine.

Council Member Amelia Stinson Wesley made a motion to approve the amended ordinance with Council Member Les Gladden seconding the motion. There were ayes by all and the ordinance was approved.

Mayor Pro Tem Melissa Davis made a motion to adjourn this portion of the meeting before moving on to budget discussions. Council Member Amelia Stinson Wesley seconded the motion and the regular Council Meeting concluded at 6:27 p.m.

**Minutes of the Budget Wrap-up Workshop
Immediately following the Regular Council Meeting of
Tuesday, May 12, 2020 Held Virtually at the Pineville Communications Bldg.
located at 118 College St., Pineville, NC**

Council Member Les Gladden made a motion to begin the wrap-up workshop on the budget. Council Member Joe Maxim seconded the motion and the meeting began at 6:28 p.m.

A. BUDGET WRAP-UP

1. **Electric Rate Study:** (*Don Mitchell*) Town Manager, Ryan Spitzer, stated that the town was \$133,000 over budget and Council needed to cut some things from the budget in order to balance it. First, however, Don Mitchell, Electric Manager, had an Electric Rate Study to present to the group. He explained that an engineering firm came in to rate our electric system to be sure we were charging correct rates.

He continued, stating that a cost of service study was done in the fall to determine how much money should be in the fund balance. They looked at our electric rates and in targeting the fund balance they looked at five things:

- 1) Forty-five days cash on hand
- 2) Power cost working capital
- 3) Our rate base cash reserve
- 4) Cash for capital Improvements
- 5) Cash for debt service of \$31,000

Based on these five factors the fund balance should have \$3.799 million in reserves; as of June, 2019, it had only \$1,964,945. To make up for the difference, the firm recommended a two percent rate increase for FY 20-21. If we waited one year it will be a 2.52% rate increase. The study found that residential customers, as well as small commercial businesses, were not covering the cost needed to run the service.

The consultants recommended increases to residential customers and small commercial businesses, with a decrease to the medium and large commercial businesses. They recommended medium commercial businesses have a reduction of 2.33% and large commercial businesses have a 7% drop in rates.

Council Member Les Gladden asked how Pineville Electric compared with Duke Energy? Before he got off council in his last term, the electric company was sitting pretty. Pineville Electric should be in really good shape so how could this be? Town Manager, Ryan Spitzer offered that we hadn't increased rates in a while and that we used a lot of fund balance for upgrading the electric at the mall.

Mayor Edwards added that we should see the biggest cut in rates when the Catawba Plant is paid off and asked about the rate stabilization money? We got a big lump payment back last year and another one this year.

Mr. Mitchell, responding to Council Member Gladden's question, stated that Cornelius and Huntersville's rates were higher than Duke's as were Pineville's rates. Mayor Pro Tem Melissa Davis asked when we last had a cost of service done last to which Mr. Mitchell responded that he had no idea. Mayor Edwards added that the rates were raised in 2013 but hadn't been raised since then.

Mayor Pro Tem Melissa Davis expressed her disappointment and wanted to know why Council wasn't told of this last year. She disagreed with, and thought it ridiculous, to decrease the commercial rates. She couldn't see how we got to this point. Mayor Edwards agreed that commercial businesses should not get a cut in rates as they were the largest consumers of electricity. Council Member Gladden was also displeased, wondering what happened in the last two years since electric was looking really good at that time.

Mayor Edwards advised the group that the town had gotten back about \$4.5 million. Council Member Les Gladden asked if this \$4.5 million was a rebate and Council Member Amelia Stinson-Wesley wanted to know how

often that money was distributed. Mayor Edwards responded that it only happened twice and that it was not an annual thing.

Mayor Pro Tem Melissa Davis did not realize how much difference there was between Duke and Pineville electric rates. She was disappointed in Electricities. Mayor Edwards stated that Electricities should step up with some financial assistance. Manager Spitzer explained that the electric infrastructure drained our capital fund.

Council Member Les Gladden, in referencing page 8 of the study, asked if very large commercial business was included with the large commercial businesses to which Mr. Mitchell responded that it was.

Mayor Pro Tem Melissa Davis stated that she was faulting Electricities for this and Council Member Les Gladden stated that the Rate Stabilization Fund was not like what he thought it was.

Council Member Joe Maxim commented that this was based on the assumption that we don't lose any commercial business and wanted to talk though the regulatory boundaries the electric company was in right now. Council Member Gladden remarked that Beacon Properties, who was preparing to construct another warehouse complex, needed the town's approval for the project. He suggested the town do a rough draft of where we thought the new electric substation should go and perhaps be able to negotiate something with Beacon since the majority of funds were being depleted to provide infrastructure to commercial businesses.

Council Member Joe Maxim was concerned that the numbers they were looking at did not reflect the town's current situation and wanted to know exactly what Pineville Electric's options were. Council Member Amelia Stinson Wesley asked if this Cost of Service Study was something that could be requested every so often so we would know better where we stood sooner rather than later. Mayor Pro Tem Melissa Davis asked if there was a way to see where that money was going for infrastructure. Mr. Spitzer stated that it was all in Clear Gov, the budgeting program the town just purchased, in the section under Capital Projects.

Mayor Edwards added that the town knows these big projects are coming and that we needed to be more proactive. Mr. Spitzer just needed to know if council wanted to increase the rates, and if so, it could be done under rate increases. He just needed to know if council wanted to do it this year or next year.

Council Member Joe Maxim asked if the metrics could then be made available to council regarding tracts of land available for development so they could think about what would go in there and how it will affect us and the overall bottom line. Council Member Les Gladden asked how much property a substation needs to which Don Mitchell replied about one and a half to two acres.

Manager Spitzer advised he just needed to know before budget adoption. Mayor Pro Tem Melissa Davis wanted to look at the Capital Budget in case there was something that could be cut from it but Mr. Spitzer wanted to let the Human Resources Manager, Dornessa Froneberger, do her presentation and then discuss it further after she was done.

2. **Employee Satisfaction Survey** (*Dornessa Froneberger*) Mayor Edwards began by asking how the survey worked and how it functioned. Human Resources Director, Dornessa Froneberger, explained that employees can do survey on the phone, at home, or wherever they want to do it. All are anonymous – even she would not know who did it. For the company she was favoring, Culture Amp, she explained that feedback could be obtained off their website.

Mayor Pro Tem Melissa Davis asked of the four programs she looked at, Culture Amp did not have installation fees, is that correct to which Ms. Froneberger replied that was correct. Additional questions were asked by council about the support provided by some of the companies, the cost for additional surveys, when they could start doing a survey, etc. After some discussion and review of the comparison chart, Council did not have enough information to make an informed decision and asked Ms. Froneberger to provide additional information which she agreed to get to them by Friday.

3. **Summer Concert Series/Fall Fest – (Ryan Spitzer)** Town Manager, Ryan Spitzer, explained that a lot of the other towns have cancelled their summer events including their summer concerts. He did not think a lot of people would show up for the town's summer concert series, Rockin' & Reelin', and was looking for Council feedback as to whether the town should also cancel our events.

Council Member Amelia Stinson Wesley asked what the latest date to make a decision on this was, to which Manager Spitzer replied that it had to be done by July. Mayor Pro Tem Melissa Davis asked if we would lose our deposits, Manager Spitzer said we would not lose our money but would get credit for next year. He recommended cancelling the summer concerts. All of Council was in agreement to cancel them.

4. **Remainder of Outstanding Items in the Budget (Ryan Spitzer)**. Mr. Spitzer stated that Council needed to go over the budget to cut some items out to make up the shortfall of \$133,179 to balance the budget. The largest and most obvious of the items was the VAC truck requested by Public Works. The one we currently use is not broken so it can still be used. Therefore, he suggested we put that item off until January. That truck will be small enough to do alleys. We are not doing them now but anticipate doing them in the future.

Another item for council to consider was the three engineers/drivers that the Fire Department was looking to hire. These new hires would be considered town employees. Mayor Pro Tem Melissa Davis asked who would do their evaluations. Manager Spitzer replied that Chief Gerin would be doing them.

Mayor Pro Tem Melissa Davis stated that every year council heard the same thing – they can't find people to work at the Fire Department. She added that the town was paying them more and they still couldn't find qualified people. She did not see the need for these three new drivers. Mr. Spitzer explained that Chief Gerin didn't bring this to Council because he, Mr. Spitzer, didn't think Council would go for it. Council Member Les Gladden understood the need for the new employees given his background as firefighter, but his recommendation was that these new employees not start until January. This would save an additional thirty thousand dollars in the budget since an entire year of salary and benefits would not be paid out.

Mayor Pro Tem Melissa Davis said she would like to discuss this with some members of the Fire Department before making a decision on it. She also wanted to discuss the Capitan position more in the Closed Session.

Manager Spitzer then went on to say that council had budgeted \$80,000 for maintenance workers in Public Works. For a new employee to start out in Public Works the salary was \$34,000. We could pay a maintenance person \$60,000 for light to medium electrical/plumbing work to be done in house; nothing extensive. Additionally, he reminded Council that Public Works just hired a Fleet Manager so they were now down two people in Public Works. He added that the town spent about \$25,000 in the last year on plumbing and electrical work.

Discussion turned to some of the other work that the Public Works Department has been doing which some felt was not up to standards. Council Member Gladden was particularly disturbed about having to pay an engineer to check sidewalks when the department should know how to do that.

Council Member, Joe Maxim, stated his fear was that we have someone do something that requires a licensed professional and then something happens, it could turn in to a law suit. Mayor Pro Tem Melissa Davis stated that this person had to be able to do multiple things, not just one or two things. A Public Works general handyman so-to-speak. Manager Spitzer suggested that the person would be in charge of the building maintenance program and to convert one of the Public Works positions into this General Maintenance Handyman position.

Manager Spitzer then turned to a discussion about Summer Camp. Mayor Pro Tem Melissa Davis asked if it was even worth doing a summer camp if it was not going to be for the full two months. Mr. Spitzer understood but stated that it was something that was needed to at least get kids out of the house for a while. He was proposing to do only about two or three weeks of camp, using Covid 19 precautions.

An additional \$30,000 could be cut from the budget if the A/C for the bathrooms at the stage was cut out. We can keep the heat portion so that it can be left on for the winter but do away with the A/C for now.

Mr. Spitzer agreed that the easiest thing is to eliminate was the new VAC truck but Council could look at it again in January. If there was enough money to make the purchase, a budget amendment could be done at that time. Council Member Joe Maxim thanked Mr. Spitzer for being prepared with that answer. He noted that everyone seemed to be onboard with eliminating the VAC truck, at least for the time being. Council all agreed to scrap the truck. Council Member Les Gladden said we can scrap the \$30,000 on drivers until January too. And we can scrap the \$30,000 on A/C at the Park until January as well.

Mayor Pro Tem Melissa Davis asked about the Mini-bus and if driving it required a CDL licensed driver. We have to be sure there is someone with a CDL License to drive it before we invest in it. She stated that if it was a fifteen-passenger vehicle and weighed 26,000 pounds it needed to have a driver with a CDL license. She wanted to be certain we had someone with that type of license.

Mayor Pro Tem Davis also asked about the Baricat for the Police Department and wanted to be sure that the funds used to purchase it would be coming out of the asset forfeiture fund. Mr. Spitzer stated that it was an armored vehicle for the SWAT Team and that the Police Department would be giving a presentation on it to Council.

Mayor Pro Tem Melissa Davis asked about the flooring contract for the new gym floor and stated that it had a warranty on it and that Council did not know that maintenance would need to be done on it every year. Mr. Spitzer replied that the first year of the maintenance was free under the contract but not thereafter and that if we didn't keep up with the maintenance on it, the warranty could become null and void.

Discussion turned to park signs. A suggestion was made regarding the use of an LED sign, possibly on a timer to indicate when the park was OPEN and when it was CLOSED and preferably something that could be done easily.

Council Member Amelia Stinson Wesley mentioned that about three quarters of the park signs were faded but not in horrible shape. Manager Spitzer said that was the park that got more activity so they should be replaced. Mayor Pro Tem Melissa Davis suggested doing just the black signs and asked if Mr. Spitzer could find out the cost for solar or LED lights.

Mayor Pro Tem Melissa Davis asked if Council had settled on a location for outdoor fitness equipment and then asked to do away with the \$35,000 for exercise equipment. Council Member Joe Maxim thought that the exercise equipment would get used and that Jack Hughes Park was the perfect place to put it, provided the loop of the trail was completed.

Mayor Pro Tem Melissa Davis asked for the cost per vehicle to install equipment on the Police Department vehicles. She would like a breakdown for 2019 and 2020. She then asked about the \$220,000 for four Police vehicles and would like a breakdown of equipment and labor for that process. Finance Director Richard Dixon said the cost was \$22,000 to install the equipment for the Police Department vehicles.

Manager Spitzer moved on to Employee Health Coaching. He did not think this program was all that beneficial and recommended eliminating it from the budget to save another \$5,000 to put toward the shortfall.

There were two bids for Council to consider for recruitment of a new Police Chief - \$18,000 for Development Associates and \$23,000 for ISS. He recommended we go with Development Associates. Most Council Members were in favor of using Development Associates.

Mr. Spitzer stated that the plan to recruit for a new Parks and Recreation Department Head was to start the process in mid-July and then call applicants back in January to see if they were still interested.

A few additional items were discussed:

- Newsletter – will only be done quarterly now. Utilize electric bill stuffer each month for any important events, dates, info that needs to be communicated to residents and do a regular newsletter with the Parks and Recreation events quarterly.
- New state law due to Coronavirus – budget can be adopted within a 24-hour period if the Budget Public Hearing is held remotely. The Budget Public Hearing will be done at the June Council Meeting and the budget can be adopted 24 hours later. A special meeting would need to be called to vote on the budget.
- Council Member Les Gladden requested a copy of an updated budget once all the changes have been made.
- Mayor Pro Tem asked that the Christmas lights be changed out to all be uniform in color; there are two different colored white bulbs being used and it does not look good, nor does the old, tattered garland that hangs over the streets at the entrances to town. She asked Mr. Spitzer to check into some new decorations.
- Mayor Pro Tem Davis also asked the clerk to look into doing a Government 101 class; she thought it might be a good idea to have a program like this for residents.

At 9:55 p.m. mayor Edwards called for a ten-minute break before moving into Closed Session.

CLOSED SESSION: At 10:06 p.m. a motion was made by Mayor Pro Tem Melissa Davis and seconded by Council Member Amelia Stinson-Wesley to enter Closed Session. One personnel issue was discussed at length and two additional ones thereafter.

ADJOURNMENT: At 12:15 a.m. Mayor Pro Tem Melissa Davis motioned to adjourn with Council Member Amelia Stinson-Wesley seconding the motion. There were ayes by all and the meeting adjourned.

Mayor Jack Edwards

ATTEST: _____
Barbara Monticello, Town Clerk

CONSENT AGENDA ITEMS

- a) Finance Report as of 5/31/2020*
- b) Tax Refunds*

Town of Pineville
 Budget vs. Actual
 5/31/2020

	<u>Budget</u>	<u>Actual</u>	<u>% of Budget</u>
Revenues			
Property Tax	\$ 8,166,295	\$ 8,335,882	102.08%
Prepared Food Tax	675,000	747,458	110.73%
Room Occupancy	610,000	468,809	76.85%
Franchise Tax	900,000	792,432	88.05%
Sales Tax	1,400,000	1,486,552	106.18%
Storm Water	405,000	357,908	88.37%
Powell Bill	180,000	208,401	115.78%
Other	1,179,815	1,245,352	105.55%
Sale of Fixed Asset	-	-	0.00%
Appropriated F/B - Restricted Police	205,000	205,000	100.00%
Appropriated F/B Cultural and Tourism	88,185	88,185	100.00%
Total	\$ 13,809,295	\$ 13,935,979	100.92%
Expenditures			
Governing Board	\$ 121,500	\$ 252,874	208.13%
Administration	2,050,835	1,645,117	80.22%
Human Resources	201,083	136,569	67.92%
Zoning	368,222	285,100	77.43%
Police	5,268,789	4,818,101	91.45%
Fire	1,034,100	910,318	88.03%
Public Works	771,215	660,289	85.62%
Storm Water	431,375	287,120	66.56%
Powell Bill	892,413	199,468	22.35%
Sanitation	600,000	431,880	71.98%
Recreation	592,578	450,815	76.08%
Cultural/Tourism	1,373,185	1,275,539	92.89%
Cemetery	4,000	200.00	5.00%
Contingency	100,000	-	0.00%
Total	\$ 13,809,295	\$ 11,353,393	82.22%

Town Of Pineville
Johnston Road Realignment
5/31/20

	FY17	FY18	FY19	FY20	Total Project	Project Budget
Road Realignment Revenue						
DOT grant	-	-	-		1,175,000	1,175,000
Transfer from Fund Balance					2,492,000	2,492,000
Total Road Realignment Revenue	-	-	-		3,667,000	3,667,000
Road Realignment Expense						
Land/Building	-	731,228	6,586	-	737,814	750,000
Engineering	-	74,089	47,278	62,166	183,533	307,000
Construction	-	-	-	-	-	2,610,000
Total Road Realignment Expense	-	805,317	53,863	53,863	921,346	3,667,000

Town of Pineville

Electric

5/31/2020

	<u>Budget</u>	<u>Actual</u>	<u>% of Budget</u>
Revenues			
Electric	14,438,143	11,840,204	82.01%
Expenditures			
Administration & Billing Support	488,739	468,253	95.81%
Purchased electricity	8,863,296	7,237,205	81.65%
Operations and Maintenance	5,086,108	3,411,744	67.08%
Total	14,438,143	11,117,203	77.00%

Town of Pineville
 ILEC Telephone Fund
 5/31/2020

	<u>Budget</u>	<u>Actual</u>	<u>% of Budget</u>
Revenues			
Revenues	1,464,345	1,355,541	92.57%
Telephone Reserves	1,210,450	1,210,450	100.00%
Total Revenue	<u>2,674,795</u>	<u>2,565,991</u>	95.93%
Expenditures			
Operating Transfer Out	357,749	357,749	100.00%
Operating Expenses	1,266,996	1,042,019	82.24%
Plant under Construction	<u>1,050,050</u>	<u>263,263</u>	<u>25.07%</u>
Total	<u>2,674,795</u>	<u>1,663,031</u>	62.17%

Town of Pineville
CLEC Telephone Fund
5/31/2020

	<u>Budget</u>	<u>Actual</u>	<u>% of Budget</u>
Revenues			
Revenue	1,033,604	1,047,040	101.30%
Transfer from ILEC	357,749	357,749	100.00%
Total	<u>1,391,353</u>	<u>1,404,789</u>	100.97%
Expenditures			
Operating Expenses	1,255,953	1,187,917	94.58%
Plant under Construction	<u>135,400</u>	<u>29,198</u>	<u>21.56%</u>
Total	<u>1,391,353</u>	<u>1,217,115</u>	87.48%



Memorandum:

Date: 6/1/2020
To: Mayor Edwards and Town Council
From: V. Pursey Finance Department
Re: Tax Refund(s) According to Mecklenburg County Tax Report

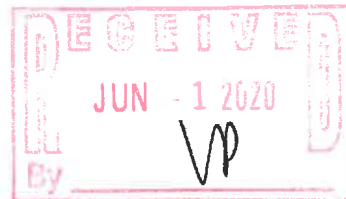
Please approve the following tax refund(s) per attached memo during the June 2020 Town Council meeting.

Total Interest Paid \$162.85 Total Refund Amount \$2,668.21

Approval _____ **Date** _____

PINEVILLE Refunds

Tax Year	Bill Number	Parcel #	Source Type	Adj #	Adj Reason	Date of Adj.	Additional Owners	Refund Recipient Name	Refund Address Line 1	City	State	Zip	Payment Date for Interest Calculation	Refund Amount (\$)	Total Interest to Pay if mailed on or before 7/1/2020 (\$)	Total Interest to Pay if mailed on or before 7/10/2020 (\$)
2019	0002022173-2019-2019-0000-00	22151212	REI	586024	BER Decision	4/22/2020	ATTN: ULRIK MADSEN	JYSK BED'N LINEN INC	6050 PEACHTREE PKWY STE 240-196	NORCROSS	GA	30092	1/7/2020	\$ 2,505.36	\$ 162.85	\$ 162.85
Total														\$ 2,505.36	\$ 162.85	\$ 162.85



Public Hearing

- A) Kings Grant Warehouse**
- B) 510 Eagleton Downs**
- C) Public Hearing FY 20-21 Budget**

Memorandum



To: Town Council
From: Travis Morgan
Date: 6/9/2020
Re: Beacon Development Kings Grant (*Public Hearing*)

PLAN UPDATES:

From the prior workshop meeting there have been two primary updates. First. A meeting with adjacent property owners the Hammond's and Kimbrell's to discuss concerns. Agreements and details have not been finalized as of yet and will be a discussion item during the hearing. It is staff's understanding that Kimbrell and Hammond driveways could be moved and berms, buffers, and similar built on both sides of Dorman Road. Beacon owns the property behind the Kimbrell's, should property and access be needed there as well. Second. Staff comments on conditional plan notes from the workshop have been addressed and corrected (see revised plan notes). Dorman Road street lights will be the shorter double headed town standard like on Main Street with taller decorative cobrahead type street lighting just at connector road and Downs. Remaining road lighting will be applicants choice of more simple, tall smooth pole cobrahead street lighting.

PROPOSAL:

Proposal is to combine the below parcels into a unified zoning and development area for general warehouse/distribution/office use. All parcels are currently zoned General Industrial (G-I) currently with the exception of the 6 smaller R-7 residential properties along Downs Road. These 6 would need to be rezoned to match the conditional plan zoning. Due to the size of the development and the rezoning, proposed zoning would be General Industrial Conditional Development (G-I CD) that is conditionally approved by you as Town Council.

DEVELOPMENT SUMMARY:

Properties:	10.918 Redtail	53.68 Harley	2.05 Harley	2 -Coley
(acres)	1.26 Miller	81.5 Harley	.753 Harley	1 Whiteside
	46.5 Miller	1.81 Harley	2 Darnell	1.005 Whiteside
	34.09 Miller	2.675 Harley	.845 Fisher	.828 Harley
Acreage:	240.914 Total acreage shown for parcels above			
Square footages:	3,500,0000			
Typical Breakdown:	80.67% Warehouse 12.45% Production Space 6.88% Office			
Parking Minimum:	Ordinance 1 space per 4000 for warehouse 1 space per 350 for office			
Height:	50'			

Traffic: Awaiting updates to reflect curb cut changes.

STAFF COMMENTS (Prior):

Most notes are general standard. Staff does have issue with a few notes and would like to clarify others:

*Note 2F rather than “zoned for uses permitted” should read zoned (G-I CD) to match plan.

*Note 3B is about outdoor storage Note 3D staff recommends no outdoor storage in the front yard (between building front and street) particularly Downs Road and the new connector road. As shown on the plan front storage would not be recommended for Downs frontage for building 2 and 3 nor connector road frontage for 4,5,6,7, 8, and 11.

*Note 2G notes 5-year vesting. This is a large project and will take some time to complete. Normal zoning would hold they would need to begin continued and sustained effort with the approval within 2 years. There is no exact required time to complete as long as they continue development.

*Note 6D staff recommends to say no on street parking rather than no dedicated parking to avoid confusion and to be worded more generally.

*Notes6LMN regarding parking. Staff has issue with the broad language and allowance of front yard truck courts along connector road (currently none shown). Staff recommends removal of these notes to specify parking as shown on the plan. Staff regards this as a significant change that differs from the plan concept.

*Note 8 Lighting. Staff is still reviewing and going over fixtures, spacing and price. Staff is considering all decorative lights along Downs Road. Spacing can be adjusted and would consider just pedestrian double head style rather than with taller overhead street lighting except at the new connector road intersection.

Adjacent Owner Comment:

Charles Wilkerson of 12255 Nations ford said he liked the improved elevations rather than basic concrete tilt panel and his workings with beacon were positive, that they kept a neat and well-maintained property.

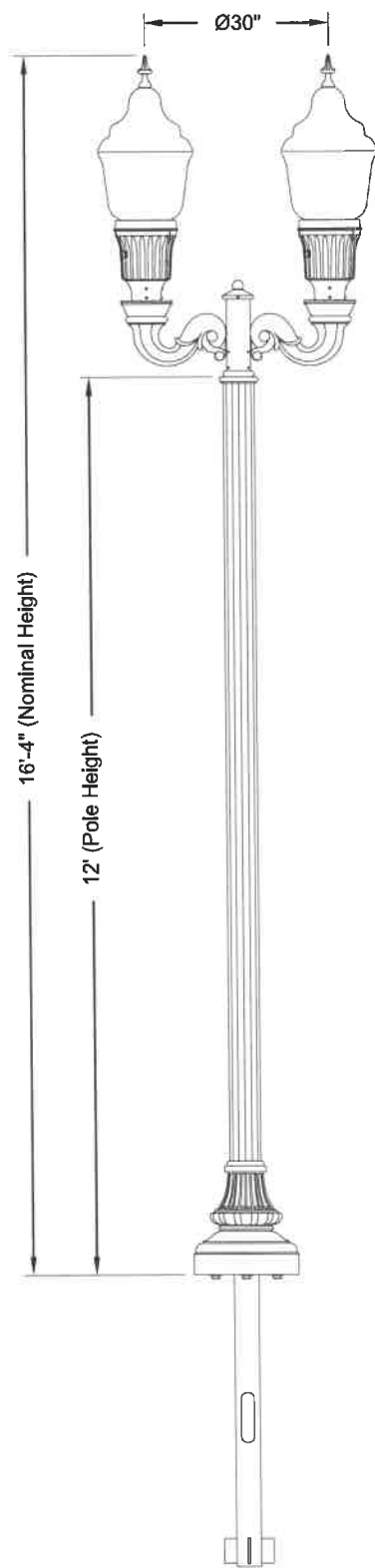
Hammond property at 12381 Downs and Kimbrell properties at 12219 and 12227 had concerns. Concerns, discussion, and possible options will be discussed at the hearing.

STAFF SUMMARY:

Staff recommends the updated plan comment notes. We will need adjacent property owner solutions and traffic study formalized before the requested vote next month.

PROCEDURE:

This is the public hearing for Council to gain input from staff, public, and the applicant about the proposal. This meeting is to familiarize you with the applicant’s request and to hear any public comment. This follows standard legislative approval process. There are no findings of facts needed. Applicant is not requesting a vote at this hearing. Vote requested at our next months meeting to allow for finalizing details and resolving resident concern.



Specifications

POST DESCRIPTION

The lighting post shall be all aluminum, one-piece construction, with a classic tapered and fluted base design. The post shall be provided with (1) special Loveland style crossarm, for two fixtures at 180° with 3' tenon.

MATERIALS

The base and fluted tapered cast shaft shall be heavy wall, cast aluminum produced from certified ASTM 356.1 ingot per ASTM B-179-95a or ASTM B26-95. All hardware shall be stainless steel. Anchor bolts to be completely hot dip galvanized.

CONSTRUCTION

The shaft shall be double welded to the base casting and shipped as one piece for maximum structural integrity. The shaft shall be welded inside the base casting at the top of the access door, and externally where the shaft exits the base. All welding shall be per ANSI/AWS.

DIMENSIONS

The post shall be 12'- 0" in height with a Ø17" base. The shaft diameter shall be 5". At the top of the post, an integral Ø3"x5" tenon with a transitional donut shall be provided for luminaire.

INSTALLATION

The post shall use four, hot dip galvanized L-type anchor bolts to be installed on a 12" diameter bolt circle. A door shall be provided in the base for wiring access. A grounding screw shall be provided inside the base opposite the door.

FINISH

The entire post assembly shall be standard Holophane black.

LUMINAIRE

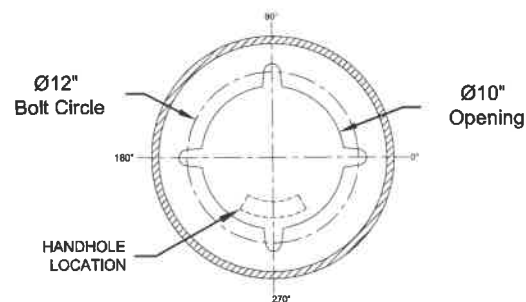
GranVile Premier II LED 2 Series

(*Please see sales rep for standard cut sheet.)

NOTES:

1. APPROVED AND COMPLETED SUBMITTAL TO ACCOMPANY PO.

Anchorage Detail



DO NOT USE TO SET ANCHOR BOLTS
CONTACT CUSTOMER SERVICE FOR TEMPLATE

Catalog #'s:

Pole: WDA12F5J17P17DBBBK
Arm: LV30/2/T3CABKH RFD47946
Fixture: GPD2 Series*

Customer Signature: _____

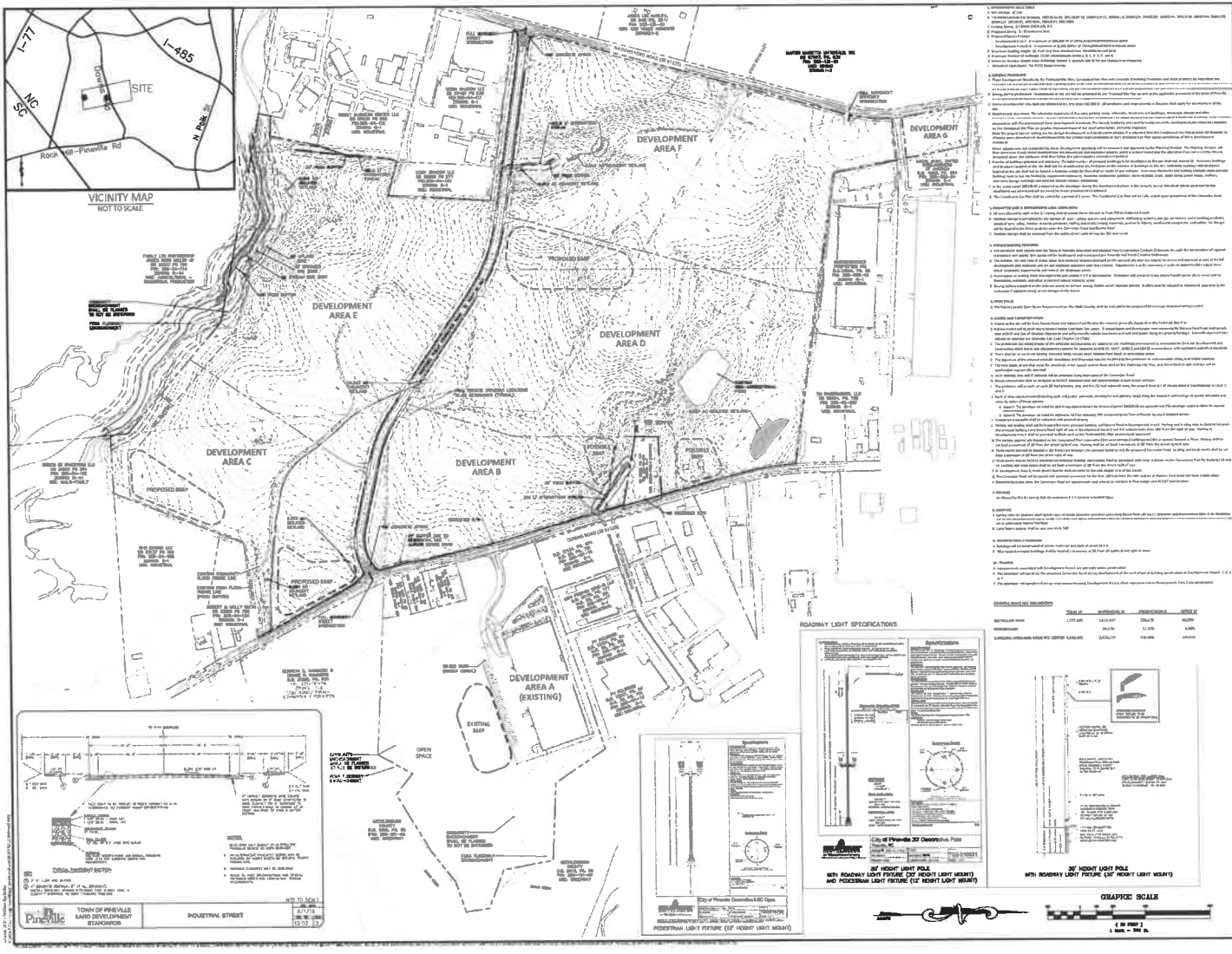
Date: _____



City of Pineville Decorative LED Opps

ORDER #: 2090-17-11106-5	TYPE:	DRAWING #:
REVISION:	REVISION DATE:	TSG 010723
DRAWN: MAB	ORIGIN DATE: 04/05/18	PAGE: 1 of 1

THIS DRAWING, WHEN APPROVED, SHALL BECOME THE COMPLETE SPECIFICATION FOR THE MATERIAL TO BE FURNISHED BY HOLOPHANE ON THE ORDER NOTED ABOVE. A UNIT OF SIMILAR DESIGN MAY BE SUPPLIED, BUT ONLY AFTER APPROVAL BY THE CUSTOMER IN WRITING. ON POLE ORDERS AN ANCHOR BOLT TEMPLATE PRINT WILL BE SUPPLIED WITH EACH ANCHOR BOLT ORDER TO MATCH THE POLE PROVIDED. THIS PRINT IS THE PROPERTY OF HOLOPHANE AND IS LOANED SUBJECT TO RETURN UPON DEMAND AND UPON EXPRESS CONDITION THAT IT WILL NOT BE USED DIRECTLY OR INDIRECTLY IN ANY WAY DETRIMENTAL TO OUR INTERESTS, AND ONLY IN CONNECTION WITH MATERIAL FURNISHED BY HOLOPHANE.



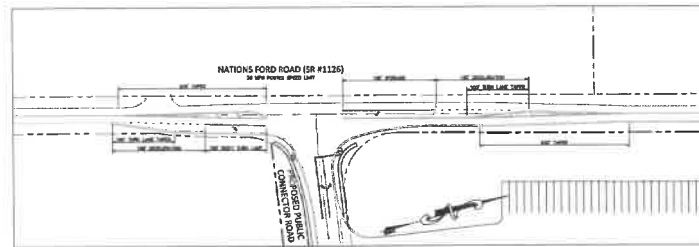
TECHNICAL SITE PLAN
FOR
CAROLINA CROSSING LOGISTICS CENTER
DOWNS ROAD
PINEVILLE, NORTH CAROLINA

BEACON ACQUISITIONS LLC
580 EAST WASHINGTON STREET, SUITE 200
CHARLOTTE, NC 28202

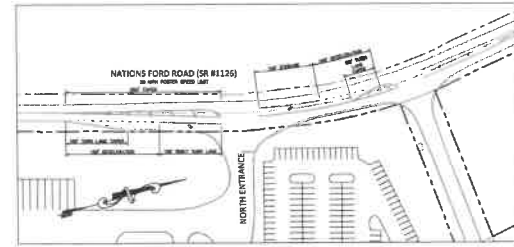


DATE	10/12/2010
BY	ORSBORN
SCALE	AS SHOWN
PROJECT NO.	2010-001
PROJECT NAME	INDUSTRIAL STREET
PROJECT LOCATION	INDUSTRIAL STREET
PROJECT PHASE	INDUSTRIAL STREET
PROJECT STATUS	INDUSTRIAL STREET
PROJECT OWNER	INDUSTRIAL STREET
PROJECT CONTACT	INDUSTRIAL STREET
PROJECT PHONE	INDUSTRIAL STREET
PROJECT FAX	INDUSTRIAL STREET
PROJECT EMAIL	INDUSTRIAL STREET
PROJECT WEBSITE	INDUSTRIAL STREET
PROJECT ADDRESS	INDUSTRIAL STREET
PROJECT CITY	INDUSTRIAL STREET
PROJECT STATE	INDUSTRIAL STREET
PROJECT ZIP	INDUSTRIAL STREET
PROJECT COUNTY	INDUSTRIAL STREET
PROJECT DISTRICT	INDUSTRIAL STREET
PROJECT ZONE	INDUSTRIAL STREET
PROJECT MAP	INDUSTRIAL STREET
PROJECT PLAN	INDUSTRIAL STREET
PROJECT SHEET	INDUSTRIAL STREET
PROJECT TOTAL	INDUSTRIAL STREET
PROJECT TOTAL	INDUSTRIAL STREET
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PROJECT TOTAL	INDUSTRIAL STREET

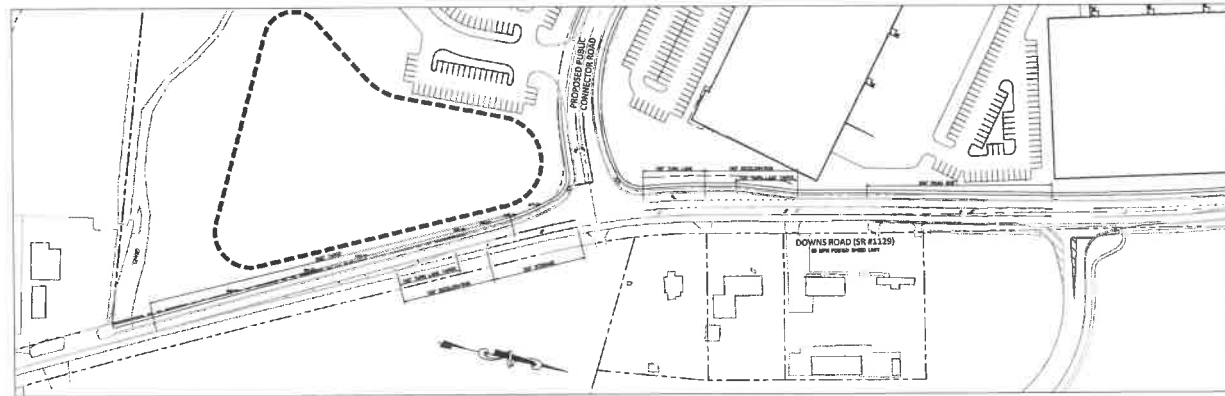
RZ 1.0



PROPOSED PUBLIC CONNECTOR ROAD
@ NATIONS FORD ROAD
SCALE 1" = 50'



NORTH ENTRANCE
@ NATIONS FORD ROAD
SCALE 1" = 50'



PROPOSED PUBLIC CONNECTOR ROAD
@ DOWNS ROAD
SCALE 1" = 50'

ROADWAY IMPROVEMENTS,
INTERSECTION LOCATIONS, ETC.
ARE SUBJECT TO APPROVAL BY
PERMITTING AUTHORITIES.



OFFSITE ROAD IMPROVEMENT PLANS
FOR
CAROLINA CROSSING LOGISTICS CENTER
PUNY, LA FORTNA, CAROLINA

BEACON ACQUISITIONS LLC
500 EAST WASHINGTON STREET, SUITE 300
CHARLOTTE, NC 28202



DATE:	2007
BY:	REDACTED
FOR:	PROJECT
APPROVED BY:	DATE
APPROVED BY:	DATE

RZ 1.1



CONCEPTUAL SITE PLAN
FOR
CAROLINA CROSSING LOGISTICS CENTER
DOWNING ROAD
PINEVILLE, NORTH CAROLINA

BEACON ACQUISITIONS LLC
505 EAST WASHINGTON STREET, SUITE 200
CHARLOTTE, NC 28202



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NO. 2	2007
NO. 3	2007
NO. 4	2007
NO. 5	2007
NO. 6	2007
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NO. 93	2007
NO. 94	2007
NO. 95	2007
NO. 96	2007
NO. 97	2007
NO. 98	2007
NO. 99	2007
NO. 100	2007

RZ 2.0



CONCEPTUAL ARCHITECTURAL ELEVATIONS
FOR
CAROLINA CROSSING LOGISTICS CENTER
DOWNS ROAD
FARMVILLE, NORTH CAROLINA

BEACON ACQUISITIONS LLC
505 EAST HAMBURG STREET, SUITE 200
CHARLOTTE, NC 28202



DATE	2020
DRAWN BY	MB/021
CHECKED BY	MB
APPROVED BY	MB

RZ 3.0

CAROLINA CROSSING LOGISTICS CENTER | BEACON ACQUISITIONS, LLC

CONDITIONAL PLAN NOTES

04 JUNE 2020

1. DEVELOPMENT DATA TABLE

- A. Site Acreage: +/-288
- B. Tax Parcels included in Rezoning: 20518101-02, 20518104-10, 20504110-11, 20504118, 20504124, 20505229, 20505244, 20519102, 20505244, 20505229, 20504124, 20518105, 20518104, 20518102, 20518101
- C. Existing Zoning: G-I (NMX OVERLAY), R-7
- D. Proposed Zoning: G-I (Conditional Use)
- E. Proposed Square Footage:
 - Development Area A: A maximum of 250,000 SF of Office/Industrial/Warehouse space
 - Development Areas B-G: A maximum of 3,500,000 SF of Office/Industrial/Warehouse space
- F. Maximum Building Height: 50' from first floor finished floor elevation to roof peak.
- G. Maximum Number of Buildings: 15 for Development Areas A, B, C, D, E, F, and G.
- H. Minimum Number and/or Ratio of Parking Spaces: 1 space/4,000 SF for warehouse/manufacturing
- I. Amount of Open Space: Per PCCO Requirements

2. GENERAL PROVISIONS

- A. These Development Standards, the Technical Site Plan, Conceptual Site Plan and Conceptual Building Elevations and other graphics set forth form this Conditional Use Plan (collectively referred to as the "Conditional Use Plan") associated with the Conditional Use Plan filed by Beacon Acquisitions LLC (herein referred to as "Petitioner") for an approximately 288 acre site located on Downs Road at the Tax Parcels referenced above.
- B. Zoning districts/ordinance. Development of the site will be governed by the Technical Site Plan as well as the applicable provisions of the town of Pineville zoning ordinance (the "ordinance") dated February 12, 2019.
- C. Unless developed for a by-right use allowed in G-I, less than 100,000 SF, all conditions and requirements in this plan shall apply for development of the site.
- D. Graphics and alterations. The schematic depictions of the uses, parking areas, sidewalks, structures and buildings, driveways, streets and other development matters and site elements (collectively the "development/site elements") set forth on the Conceptual Site Plan should be reviewed in conjunction with the provisions of these development standards. The layout, locations, sizes and formulations of the development/site elements depicted on the Conceptual Site Plan are graphic representations of the development/site elements proposed.

Since the project has not undergone the design development and construction phases, it is intended that this Conditional Use Plan provide for flexibility in allowing some alterations or modifications from the graphic representations of the Conceptual Site Plan within compliance of these development standards.

Minor adjustments not anticipated by these development standards will be reviewed and approved by the Planning Director. The Planning Director will then determine if such minor modifications are allowed per this amended process, and if it is determined that the alteration does not meet the criteria described above, the petitioner shall then follow the administrative amendment process.

- E. Number of buildings principal and accessory. The total number of principal buildings to be developed on the site shall not exceed 15. Accessory buildings and structures located on the site shall not be considered in any limitation on the number of buildings on the site. Accessory buildings and structures located on the site shall not be limited in location except for they shall be inside of any setbacks. Accessory structures and buildings include structures and buildings such as but not limited to; equipment enclosures, dumpster enclosures, gazebos, covered picnic areas, water tanks, guard house, trellises, accessory storage buildings and does not include exterior equipment.
- F. In the event parcel 20518103 is acquired by the developer during the development phase of this project, parcel 20518103 will be governed by this conditional use permit and will be zoned for General Industrial Conditional.
- G. The Conditional Use Plan shall be vested for a period of 5 years. The Conditional Use Plan will be fully vested upon completion of the Connector Road.

3. PERMITTED USES & DEVELOPMENT AREA LIMITATION:

- A. All uses allowed by right in the G-I zoning district except those defined as Class 2 Manufactured Goods.
- B. Outdoor storage is permitted for the storage of: pipe, racking systems and equipment, scaffolding systems, storage containers, metal building products, spools of wire, siding, lumber, masonry products, roofing materials, fencing materials, geotextile fabrics, mechanical equipment, and pallets. No storage will be located in the front yards between the Connector Road and Downs Road.
- C. Outdoor storage shall be screened from the public street right-of-way per the ordinance.

4. ENVIRONMENTAL FEATURES:

- A. The petitioner shall comply with the Town of Pineville approved and adopted Post Construction Controls Ordinance through the construction of regional stormwater wet ponds. Wet ponds will be landscaped and maintained per Pineville and North Carolina Ordinances.
- B. The location, size and type of storm water management systems depicted on the concept site plan are subject to review and approval as part of the full development plan submittal and are not implicitly approved with this rezoning. Adjustments may be necessary in order to accommodate actual storm water treatment requirements and natural site discharge points.
- C. Preservation of existing trees and vegetation per section 7.3.5 is not required. Developer will preserve trees where feasible generally in areas such as floodplains, wetlands, and other preserved natural resource areas.
- D. Zoning buffers indicated on the plan are based on current zoning and/or use of adjacent parcels. Buffers may be reduced or eliminated according to the ordinance if adjacent zoning or use changes in the future.

5. OPEN SPACE

- A. The Public Useable Open Space Requirement per the NMX Overlay shall be met within the proposed Streetscape Improvements provided.

6. ACCESS AND TRANSPORTATION

- A. Access to the site will be from Downs Road and Nations Ford Road in the manner generally depicted on the Technical Site Plan.
- B. Nations Ford Road right-of-way is located within Charlotte City Limits. Transportation and Streetscape Improvements for Nations Ford Road shall comply with NCDOT and City of Charlotte Standards and will generally include turn lanes and curb and gutter along the project frontage. Sidewalk improvements will not be provided per Charlotte City Code Chapter 19-173(c).
- C. The placement and configuration of the vehicular access points are subject to any modifications required to accommodate final site development and construction plans and to any adjustments required for approval by NCDOT, CDOT, NCDEQ and USACE in accordance with applicable published standards.
- D. There shall be no on-street parking provided along Downs Road, Nations Ford Road, or new public street.
- E. The alignment of the internal vehicular circulation and driveways may be modified by the petitioner to accommodate changes in traffic patterns.
- F. The new public street shall meet the standards of the typical section illustrated on the Technical Site Plan, and street block length and size will be constructed as generally depicted.
- G. An 8' planting strip and 5' sidewalk will be provided along both sides of the Connector Road.
- H. Street intersections shall be designed to NCDOT standards that will accommodate tractor-trailer vehicles.
- I. The petitioner will provide an eight (8) foot planting strip and five (5) foot sidewalk along the project frontage of Downs Road in Development Areas B, C, and D.
- J. Right of Way improvements (including curb and gutter, sidewalk, streetlights and planting strip) along the Downs Road frontage of parcel 20518103 may occur by either of these options:
 - a. Option A: The developer will install the right of way improvements if the Owners of parcel 20518103 are agreeable and if the developer is able to obtain the required property.
 - b. Option B: The developer will install the improvements if the necessary R/W is acquired by the Town of Pineville by way of eminent domain.
- K. Pedestrian crosswalks shall be indicated with painted striping.
- L. Parking and loading shall not be located between principal building and Downs Road in Development Area B. Parking and loading may be located between the principal buildings and Downs Road right of way in Development Areas C and D if setback more than 100' from the right of way. Parking in Development Area A shall be provided as illustrated on the Technical Site Plan as previously approved.
- M. The parking as generally depicted on the Conceptual Plan is permitted between principal buildings and the proposed Connector Road. Parking shall be set back a minimum of 20' from the street right of way. Parking shall be set back a minimum of 20' from the street right of way.

- N. Truck courts may not be located in the front yard between the principal building and the proposed Connector Road. Loading and truck courts shall be set back a minimum of 20' from the street right of way.
- O. Truck courts may be located between the principal building and Nations Ford as consistent with what is shown on the Conceptual Plan for Buildings 10 and 11. Loading and truck courts shall be set back a minimum of 20' from the street right of way.
- P. In Development Area G, truck courts shall be located either to the side and/or rear of the parcel.
- Q. The Connector Road will be paved with concrete pavement for the first 100 feet from the intersection of Nations Ford Road and from Downs Road.
- R. Driveway locations along the Connector Road are approximate and subject to revisions in final design and NCDOT coordination.

7. SIGNAGE

As allowed by the G-1 zoning districts ordinance 5.4.6 General Industrial Signs.

8. LIGHTING

- A. Lighting within the proposed street right-of-ways will include decorative pedestrian poles along Downs Road with two (2) decorative pedestrian/roadway lights at the intersection of Downs Road and the Connector Road. Connector Road will have standard poles. Lighting levels will be in accordance with the Town of Pineville standards. Light poles will not be added along Nations Ford Road
- B. Light fixture spacing shall be approximately 160'.

9. ARCHITECTURAL STANDARDS

- A. Buildings will be constructed of similar materials and style of sheet RZ 3.0
- B. All proposed principal buildings shall be located a minimum of 20' from all public street right of ways.

10. PHASING

- A. Improvements associated with Development Area A are currently under construction.
- B. The developer will construct the proposed Connector Road during development of the next phase of building construction in Development Areas B, C, D, E or F.
- C. The developer will complete frontage improvements along Development Area G when improvements in Development Area G are constructed.

Workshop Meeting



To: Town Council

From: Travis Morgan

Date: 6/9/2020

Re: ^{Eagleton} 510 Downs Road Parking Amendment (Public Hearing/Action Item)

UPDATE:

Screening to ordinance standard of 2-foot-tall by 2-foot-wide planted 5' on center added to the plan along the Downs Road frontage as shown. All standard other landscape requirements apply.

BACKGROUND:

All of Eagleton Downs was a conditionally approved industrial subdivision by the planning board from September 15, 1998. Notes are few with the primary one being to allow the outdoor contractors yard and to prohibit any additional driveway connections from lot 1 and 2 onto Downs Road. Since the lot has not been developed and where conditional notes do not exist zoning opinion is the current zoning and overlay ordinance apply.

The property came in for development late last year and due to front drainage issues did not have Downs front parking and therefore met current zoning. The project is under construction but seeks to amend the Downs Road frontage.

PROPOSAL:

Larry Shaheen on behalf of Wolverine Trust LLC requests a conditional zoning amendment to allow parking spaces along the Downs Road frontage in the front yard. They note other buildings in Eagleton Downs as previously developed have front parking. Aesthetics was acknowledged as well as benefits and offsets possible to benefit the Town to gain the parking approval. Sidewalks have been added to Downs Road along the property after resolution of drainage issues and there are existing screening trees along the frontage as well. See attached plans and photo. It is my understanding the three-point turn or access all the way around the building is a fire marshal requirement.

STAFF SUMMARY:

Sidewalks are difficult here with Downs Road and the drainage. Sidewalks would be an asset to the Town to offset the front parking lot. Existing trees along Downs frontage offer some taller screening. Standard evergreen hedge has been added as requested.

PROCEDURE:

This is the public hearing for Council to gain input from staff, public, and the applicant about the proposal. This meeting is to familiarize you with the applicant's request and to hear any public comment. This follows standard legislative approval process. There are no findings of facts needed. If you have all the information needed to make a decision you may; at your discretion, close the public hearing and make a vote.

Memorandum



To: Mayor and Town Council

From: Ryan Spitzer

Date: 6/5/2020

Re: FY 19-20 Budget Public Hearing

Overview:

As required by State Statute, Town Council has to adopt a balanced budget by June 30, 2020. This FY21 Budget has been more difficult than previous years due to the lost revenue associated with COVID-19 and the uncertainty around future revenues. There isn't enough data at this point to make a complete projection of revenue. This has caused the town to decrease revenue by approximately \$1 million from FY20. In these accounts (sales tax, meals tax, lodging tax, and miscellaneous revenues) the town is expecting an average of a 20% decrease in revenue if projects remain as they were in the last quarter of FY20. Hopefully this isn't the case.

With this expected decrease in revenue, Council has still made a commitment to employees and to fund infrastructure needs in Pineville. Some infrastructure projects have been deferred until later in the fiscal year to make sure funds are available if revenue comes in above projections. This positions the Town for the future and will not take away from projects already in development or from the goals set forth by Council last year.

Staff and Council can be proud to deliver a budget that does not increase taxes or fees in the upcoming fiscal year due to the projected decrease in revenue. This would have been the easy way. Instead, during the budget process there was discussion of projects that could be deferred until later in the year (to see if revenue comes in above projections) that would not hurt the momentum or set goals of the town and not take away from the services provided to citizens of Pineville.

Attachments:

Town Manager Budget Message
Budget Ordinance
CIP
5 Year Projection

Recommendation:

Adopt the Proposed FY 20-21 Budget.

FY 21 Budget - changes

Budget deficit	(133,780.00)	
Cultural & Tourism	34,335.00	delete Rockin & Reelin
Fire Dept	30,000.00	driver start Mid-year
Recreation	40,000.00	defer AC/Heat for bathrooms
Stormwater	270,000.00	defer VAC truck
Stormwater	(151,685.00)	Add back to equalize rev & expenses
Cultural & Tourism	6,800.00	delete July 4th fireworks
U drive It Tax	(95,670.00)	decrease U drive it revenue
Room Occuopancy	(38,409.00)	decrease budget
C&T added back for events	(15,000.00)	events June FY21
Salary & Benefits	9,680.00	decrease insurance premiums
decrease for Our Heal	5,500.00	delete Our Health
	35,000.00	defer Exercise equipment
	(3,229.00)	

FY21		FY19 Actual	FY20	FY21	FY21 Revised	
Revenue						
	Miscellaneous Revenue					
	Other Misc revenue	1,628,535	789,815	989,815	1,093,044	25%
	Town Hall/Library reimbursement from loan proceeds				800,000	
	Meck County payments for Library					
	Sale of ladder truck - Fire			75,000	75,000	
		1,628,535	789,815	1,064,815	1,968,044	
	Sale of Fixed Assets - Mill property		3,500,000	2,300,000	2,300,000	
	Other Financing:		205,000			
			88,185			
	General Fund Reserves for Lynnwood/ Lakeview project			162,732	162,732	
	Stormwater Reserves for Lynnwood/ Lakeview project			1,000,000	1,000,000	
	General Fund reserves for Lynnwood project			600,418	600,418	
	Taxes		293,185	1,763,150	1,763,150	
	Ad Valorem Taxes					
	Property	6,526,482	7,871,500	8,100,000	8,100,000	3%
	DMV	334,334	294,795	325,000	325,000	10%
	Total Ad Valorem Taxes:	6,860,816	8,166,295	8,425,000	8,425,000	
	Payment in Lieu of Taxes	42,497	40,000	40,000	40,000	0%
	Prepared Food Tax	735,088	675,000	550,000	450,000	-33%
	Room Occupancy Tax	669,333	610,000	498,409	460,000	-25%
	U Drive It Tax	258,128	250,000	275,000	179,330	-28%
	Franchise Taxes	921,707	900,000	975,000	975,000	8%
	Local Option Sales Tax	1,710,475	1,400,000	1,200,000	1,200,000	-14%
		11,198,043	12,041,295	11,963,409	11,729,330	
	Total Taxes:					
	Penalties and Interest			-	-	
	Licenses and Permits			-	-	
	Charges and Fees			-	-	
	Interest on investments	366,319	100,000	300,000	300,000	
	Rental Revenue	77,548		-	-	
	Storm Water Funds	415,347	405,000	405,000	405,000	
	Powell Bill Funds	207,614	180,000	180,000	180,000	
	Total Revenue:	17,315,858	17,309,295	17,976,374	18,645,524	

FY21		FY19	FY20	FY21	FY21	
Expenditures						
Administration						
	Personnel Services	359,831	380,485	364,188	363,198	-5%
	Operating	290,687	237,850	255,000	252,000	6%
	Contingency	100,000	100,000	100,000	100,000	0%
	Capital Outlay	9,840	4,932,500	50,000	850,000	-83%
	Total Administration:	760,359	5,650,835	769,188	1,565,198	-86%
Governing Board						
	Personnel Services	45,732	32,000	85,215	85,215	166%
	Operating	129,529	89,500	91,500	91,500	2%
	Capital Outlay	90,422				
	Total Governing Board:	265,683	121,500	176,715	176,715	45%
Human Resources						
	Personnel Services	-	69,383	71,259	71,149	3%
	Operating	-	131,700	157,350	151,850	15%
	Total Human Resources:	-	201,083	228,609	222,999	11%
Planning Board						
	Personnel Services	229,786	221,707	230,739	230,299	4%
	Operating	81,745	146,515	191,200	191,200	30%
	Capital Outlay	-	-	15,000	15,000	
	Total Planning Board:	311,531	368,222	436,939	436,499	19%
Police						
	Personnel Services	3,593,433	3,666,039	3,776,020	3,850,300	5%
	Operating	963,232	917,000	1,124,928	1,129,928	23%
	Debt Service	478,350	465,750	228,150	228,150	-51%
	Capital Outlay	261,511	220,000	324,220	286,000	30%
	Total Police:	5,296,526	5,268,789	5,453,318	5,494,378	4%

FY21		FY19	FY20	FY21	FY21	
Fire	Personnel Services				95,000	
	Operating	807,344	908,100	933,374	868,374	3%
	Capital Outlay	1,259,337	126,000	737,700	737,700	485%
Total Fire:		2,066,681	1,034,100	1,671,074	1,701,074	62%
Public Works	Streets					
	Personnel Services	436,830	464,967	524,101	602,781	30%
	Operating	207,597	274,692	274,815	230,241	-16%
	Capital Outlay	30,047	24,400	19,350	19,350	-21%
	Total Streets:	674,474	764,059	818,266	852,372	12%
	Powell Bill					
	Personnel Services	(11)		-		
	Operating	31,634	65,656	75,900	42,274	-36%
	Capital Outlay	541,402	833,913	866,000	866,000	4%
	Total Powell Bill:	573,025	899,569	941,900	908,274	1%
	Storm Water					
	Personnel Services	160,159	185,975	124,815	124,815	-33%
	Operating	119,170	225,000	116,000	116,000	-48%
	Capital Outlay	82,431	20,400	282,500	164,185	705%
	Total Storm Water:	361,759	431,375	523,315	405,000	-6%
	Sanitation					
	Operating	416,702	600,000	640,000	640,000	7%
	Total Sanitation:	416,702	600,000	640,000	640,000	7%
	Cemetery					
	Operating	3,632	4,000	4,000	4,000	0%
	Total Cemetery:	3,632	4,000	4,000	4,000	0%

FY21		FY19	FY20	FY21	FY21	
Recreation						
	Personnel Services	207,887	259,978	248,364	252,964	-3%
	Operating	209,129	256,100	274,900	274,900	7%
	Capital Outlay	111,028	76,500	57,400	57,400	-25%
Total Recreation:		528,044	592,578	580,664	585,264	-1%
Tourism						
	Personnel Services	392,192	428,305	441,154	441,154	3%
	Operating	388,640	474,050	505,850	487,215	3%
	Debt Service	356,398	172,830	-	-	-100%
	Capital Outlay	49,572	298,000	296,405	251,405	-16%
Total Tourism:		1,186,802	1,373,185	1,243,409	1,179,774	-14%
Capital Projects:						
Downtown Infrastructure	Capital Outlay			2,800,000	2,800,000	
Town Hall Library	Capital Outlay					
Lynnwood/Lakeview	Capital Outlay			1,673,977	1,673,977	
Total Expenditures:				17,961,374	18,645,524	(0)
	Personnel Services	5,325,850	5,708,839	5,865,855	6,116,875	3%
	Operating	3,649,042	4,330,163	4,644,817	4,479,482	7%
	Debt Service	834,748	638,580	228,150	228,150	-64%
	Capital Outlay	2,435,589	6,531,713	7,122,552	7,721,017	9%
	Contingency	100,000	100,000	100,000	100,000	0%
		12,345,229	17,309,295	17,961,374	18,645,524	

5 Year CIP Projection

	FY20	FY21	FY22	FY23	FY24
Revenue	\$ 17,309,295	\$ 18,645,524	\$ 14,472,174	\$ 15,011,775	\$ 15,556,771
Meck County			810,540	789,757	\$ 768,974
Total Revenue			\$ 15,282,714	\$ 15,801,532	\$ 16,325,745
Salary and Benefits	5,714,872	6,116,875	6,300,381	6,489,393	6,684,074
Operating Expenses	4,324,130	4,479,482	4,613,866	4,752,282	4,894,851
Debt Service	638,580	228,150	1,981,354	1,930,550	1,879,746
Contingencies	100,000	100,000	103,000	106,090	109,273
Total Expenses	10,777,582	10,924,507	12,998,602	13,278,315	13,567,944
Net Rev/Exp	6,531,713	7,721,017	2,284,112	2,523,216	2,757,801
Projected capital	6,531,713	7,721,017	2,209,538	2,351,285	2,022,347
Net over/under	\$ 0	\$ -	\$ 74,574	\$ 171,931	\$ 735,454

8 Year CIP Projections

	Costs Estimate	2019-2020	2020-2021	2021-2022	2022-2023	2023-2024	2024-2025	2025-2026	2026-2027	2027-2028
Administration										
Economic Development	\$3,500,000	\$3,500,000								
IT capital		\$35,000			\$24,763					
Computers		\$35,000	\$50,000	\$30,000	\$10,000	\$10,300	\$10,609	\$10,927	\$11,255	\$11,593
Town Hall (20yr@4%)	\$19,051		\$800,000	\$2,032,158	\$1,981,354	\$1,930,550	\$1,879,746			
Town Hall Arch/Eng (15%)	\$1,725,000	\$862,500								
Economic Development-Infrastructure		\$500,000								
		\$4,932,500								
Planning										
Sidewalks - CBDG match			\$15,000	\$35,000						
Railroad Quiet Zone					\$600,000					
Fire Department										
Land Purchase			\$500,000							
Building & Architect	\$4,200,000				\$305,414	\$305,414	\$305,414	\$305,414	\$305,414	\$305,414
Building Arch/Eng (15%)	\$480,000									
Engine Truck (2005) - 10yrs@3%	\$800,000			\$92,699	\$92,699	\$92,699	\$92,699	\$92,699	\$92,699	\$92,699
Engine Truck (2005) - 10yrs@3%	\$825,000				\$92,699	\$92,699	\$92,699	\$92,699	\$92,699	\$92,699
Engine Truck (2010) - 10 yrs@3%	\$900,000								\$104,286	\$104,286
Equipment			\$207,700							
Heater Replacement - 4	\$17,000	\$17,000								
Vehicle-Tahoe	\$50,000	\$41,000								
Equipment for new ladder truck	\$68,000	\$68,000								
Side by Side		\$126,000	\$30,000							
PD										
Vehicles (6)		\$220,000	\$286,000	\$333,974	\$114,655	\$118,095	\$354,285	\$243,276	\$313,217	\$258,091
Public Works										
Lowry St				\$500,000						

Sidewalks										
Mobility Connections (study FY2020)					\$150,000	\$150,000	\$150,000	\$150,000	\$150,000	\$150,000
MAC Scan Tablet	\$4,000	\$4,000								
Bobcat Mini	\$34,000	\$17,000								
Electric Spreader	\$6,800	\$3,400								
Dingo Wide Track	\$39,439				\$39,439					
Snap-on Zues, Euro Scan Tool	\$11,690									
PW generator					\$98,000					
Bay door					\$18,000					
Front gate					\$10,000					
Auto shop heater				\$12,150						
A/C Machine				\$7,200						
Scag Turf Tiger	\$12,149				\$12,149					
Z3 standon blower	\$9,199					\$9,199				
Billy Goat 2500S/Debris Truck Loader	\$4,890					\$4,890				
			\$24,400							
Cultural Tourism										
Project					\$338,500	\$338,500	\$338,500	\$338,500	\$338,500	\$338,500
Paving BJCC parking lot				\$118,405						
Sidewalk Repair - lake park		\$148,000								
Bay doors at JHP maintenance						\$13,000				
Heaters in stage bathrooms and storage				\$40,000						
Splash Pad features and Shade				\$58,000						
Park sign				\$5,000						
Outdoor fitness equipment				\$35,000						
Mini-Bus				\$70,000						
Mower Lift	\$7,000									
Accessible Playground	\$150,000	\$150,000								
Trash Cans - Lake Park	\$16,000									
Ford F-150	\$36,000					\$36,000				
			\$298,000							
Parks and Recreation										
Storm drainage				\$14,000						
Paving maintenance building						\$12,695				

Total - General Fund:	\$13,360,378	\$6,531,713	\$7,914,332	\$4,241,696	\$4,332,639	\$3,952,897	\$4,162,851	\$2,205,706	\$2,415,063	\$2,396,685
				\$2,209,538	\$2,351,285	\$2,022,347	\$2,283,105			
			(270,000)							
			(40,000)							
			151,685							
			(35,000)							
			\$7,721,017							
Telephone										
ILEC - CIP	\$1,185,450									
CLEC -CIP	\$175,800		\$150,000							
Capital	\$25,000		\$135,000							
Total - PCS:	\$1,386,250									
Electric										
Utility Trailer	\$45,000									
Preston Subdivision	\$500,000		\$50,000							
Downs Road Line Extension			\$450,000							
Substation Improvements - Polk	\$200,000		\$168,000							
Jack Hughes Substation Gates			\$384,000							
Carolina Village 120 Town Homes			\$12,000							
Distribution Street			\$85,000							
Land for new Substation			\$65,000							
Residential Developments	\$250,000		\$150,000							
Industrial Drive Infrastructure	\$300,000									
Lighting Projects			\$55,000							
Contract Labor			\$35,000							
Miscellaneous/New Subdivisions			\$200,000							
Asset Pole Replacement			\$200,000							
Electric Storage Lot	\$300,000		\$150,000	\$300,000	\$300,000					
Asset Management	\$200,000			\$250,000	\$300,000					
AMI	\$500,000									
Total - Electric:	\$2,295,000			\$550,000	\$600,000					

		\$2,004,000								
Total - Enterprise Funds	\$3,681,250		\$550,000	\$600,000	\$0	\$0	\$0	\$0	\$0	\$0
		\$2,004,000								
Grand Total:	\$10,212,963		\$4,791,696	\$4,932,639	\$3,952,897	\$4,162,851	\$2,205,706	\$2,415,063	\$2,396,685	
		\$9,918,332								

NEW BUSINESS

- A. Eagleton Downs Parking Request**
- B. PARC Master Plan Extension**
- C. Appointment of Volunteer to Parks and Recreation County Commission**
- D. Employee Satisfaction Survey**
- E. Set Tax Rates/Electric Rates/Phone Rates & all other Town Fees**
- F. Adopt FY 20-21 Budget**
- G. Staff Update**

Memorandum



To: Mayor and Town Council

From: Ryan Spitzer

Date: 6/4/2020

Re: LWCF Grant

Overview:

The Parks and Recreation Department is applying for a LWCF Grant as part of the recommendations of the PARC Master Plan. The LWCF Grant is a matching grant (50/50) for the purchase of land to expand a town's park facilities or to renovate facilities on an LWCF property. The property that the town is looking to purchase as part of this grant is adjacent to the dog park.

The LWCF has several stipulations:

1. The land that the application is for has to be for sale
2. The governing board has to adopt the conceptual plan. The conceptual plan can change and/or facilities phased.
3. The locality must begin facility construction within three (3) years. The facilities do not have to be completed.
4. The town's CIP has to show funding for the project. Our CIP has \$338,000 dedicated towards a project beginning in FY22.
5. The Town had to conduct a Yellow Book Appraisal. The Yellow Book Appraisal obtained has the price of the land at \$371,548.
6. The property must remain as park land.

This is a good opportunity to purchase property for park expansion and to begin work on amenities that citizens want as outlined in the PARC Master Plan. The property is attached to the current park and also has the greenway running along its edge.

Attachments:

LWCF Grant
Project Conceptual Plan
Project Conceptual Plan Budget

Recommendation:

Approve the application for the LWCF Grant



**Land and Water Conservation Fund
2019-20 Application for Local Governments**



Environmental Sustainability: To assist the N.C. Department of Natural and Cultural Resources in being good stewards of the environment, please print your application documentation double-sided on 30% post-consumer recycled paper.

The Division of Parks and Recreation does not discriminate against anyone on basis of race, sex, color, national origin, age, or disability and is an equal opportunity employer. If anyone feels that he/she has been discriminated against, a complaint may be filed with either DNCR or the Equal Opportunity Office, U.S. Department of the Interior, Washington, D.C. 20240

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**Land and Water Conservation Fund
2019-20 Local Government Grant Program Schedule**

Federal Land and Water Conservation Fund (LWCF) grants will be available in North Carolina in 2020 for local park and recreation projects. Cities, towns, and counties as well as federally recognized Native American tribes are eligible to apply for the matching grants. LWCF supports the protection of public lands and waters – including local, state, and national parks and recreation areas. A key feature of the program is that all LWCF assisted areas must be maintained and open, in perpetuity, as public outdoor recreation areas. The program is administered through the Division of Parks and Recreation (DPR) within the Department of Natural and Cultural Resources (DNCR) in North Carolina.

The matching grants can be used to acquire new park properties or renovate/replace amenities at existing LWCF-funded parks. Local governments can request a maximum of \$500,000 with each application and must match the grant dollar for dollar.

Schedule

January 2020	Announcement DPR informs local governments about the availability of LWCF matching grants and how to apply. Electronic copies of the application are available at the DPR website .
Friday January 24, 2020 (9:30 a.m. – 12:30 p.m.)	Application Workshop DPR staff conducts a workshop for local governments to explain the application process and requirements. The workshop will be streamed live and recorded. To attend: Register for the workshop . Attendance is strongly recommended but not required.
Wednesday July 1, 2020	Application Deadline Applications must be delivered by 5 p.m. or postmarked before midnight. Late submissions will not be accepted.
Late Summer / Early Fall 2020	Funding Recommendations DPR will recommend grant recipients to the National Park Service.
Fall 2020	Grant recipients are announced.

Where to submit the application

<p>Via Mail: Attn: Grants and Outreach NC Division of Parks and Recreation 1615 Mail Service Center Raleigh, NC 27699-1615</p> <p>Must be postmarked with tracking before midnight July 1, 2020</p>	<p>In person drop-off: Attn: Grants and Outreach NC Division of Parks and Recreation Administrative Offices Nature Research Center 2nd Floor 121 West Jones St., Raleigh, NC 27603 Office Hours: 9 a.m. – 5 p.m.</p>
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Requirements and Resources

Program Summary

- **Eligible Projects:** LWCF grants can be used to acquire land for a public park or renovate/replace outdoor recreational or support facilities at existing LWCF sites. A project must be located on a single park site.
- **Eligible Applicants:** North Carolina counties and incorporated municipalities are eligible to apply for LWCF assistance. Federally recognized Native American tribes are eligible as local governments. Co-sponsored applications are not eligible.

Local governments are not eligible to apply for a grant if they are out of compliance with LWCF requirements at an existing park. The National Park Service (NPS) may allow a local government to apply if it has made substantial progress toward an approved remedy.

- **Maximum Request:** Applicants can request a maximum of \$500,000 with each application.
- **Local Match:** An applicant must match the grant at least dollar for dollar.
- **Public Use:** Park areas and facilities must be open and accessible to the public with no restrictions such as membership. Property acquired with LWCF assistance must be restricted forever for public outdoor recreational use only.

Facilities renovated/replaced with an LWCF grant, as well as the park site where they are located, are to be used for public recreation forever. Properties acquired with LWCF funds must be developed for public recreation within three years of the project closing.

- **6(f) Boundaries:** All parks that are acquired or renovated with LWCF assistance are subject to LWCF restrictions. For a local park, all the land within the park boundaries is included. These boundaries are known as 6(f) boundaries.
- **New LWCF Grants Update 6(f) Boundaries:** Many existing LWCF grants were awarded decades ago. These parks may have been subsequently

enlarged with additional property. When a new LWCF grant is used to renovate or build recreation facilities at an existing LWCF site, all the land within the current park boundaries will be included in the updated 6(f) boundaries.

- **Indoor Recreation Facilities:** LWCF does not permit indoor recreation facilities to be developed on the project site, unless they will enhance public outdoor recreation. Gymnasiums, community centers or similar buildings are not permitted.
- **LWCF Requirements:** All LWCF regulations, like the ones noted above, will apply to the project sites selected for an LWCF grant. For a complete summary, please refer to the [LWCF manual](#).
- **Incomplete and ineligible applications** will not be considered for funding. *Only information received or postmarked by July 1, 2020 will be accepted.* Mailed applications must include a tracking number. In cases where all financial calculations submitted in the application do not correctly total, the National Park Service may declare the application ineligible.
- **Application Checklist:** The documents required for a complete application are listed on page 5.
- **Selecting Recipients:** All applications will be evaluated and ranked by DNCR staff according to the Local Open Project Selection Process (OPSP). The ranked list will be submitted to the NPS for review and approval. No partially funded projects will be awarded.
- **Future Road Improvements:** Review the NC Dept. of Transportation [planned road improvements](#) to determine if any planned construction projects might impact proposed 6(f) boundaries for the park.
- A local government may submit multiple applications.
- **LWCF Website:** This application, a list of existing LWCF-assisted local parks, and other resources for local governments are available on the [DPR website](#).

Application Assistance

- Your proposed LWCF project should be the result of a planning process that reflects the public's preferences. Read the entire application and understand how each application is evaluated. Start early to assemble all items on the checklist for submitting a complete application.
- DPR provides technical assistance to local governments through a contract with Recreation Resources Service (RRS) at N.C. State University. Contact your [regional consultant](#) to discuss the LWCF project you are proposing.
- Attend the workshop to learn about the LWCF application. The workshop will be held via webinar at 9:30 a.m. on Thursday, January 24, 2020. To attend: [Register for the workshop](#)
- Complete the application by June 1, 2020 and contact your RRS regional consultant for a technical review to ensure that your application is complete.
- **Ratio for Grant Funds to Total Project Cost:** DPR recommends local governments request LWCF funds to be 50 percent of the total cost of the project. For example, if the total cost of the project is \$430,500, the LWCF grant request would be \$215,250. Local matching funds would also be \$215,250.

Please refer to the federal form SF-424C (page 13) to see how the percentage of federal funds is indicated. The federal share of the total project costs is entered on line 17 of the form. As in the example shown above, the federal share of the total project costs is 50 percent and the LWCF grant amount requested is \$215,250.

- **Appraisals:** All land acquisition projects, including donations, must be appraised using the Uniform Appraisal Standards for Federal Land Acquisition (Yellow Book). The completed appraisal must accompany the application. Acquisition projects submitted without a Yellow Book appraisal will be declared ineligible by the National Park Service.

Planning Facilities for Public Recreation

- **Making Facilities Accessible:** All facilities funded by LWCF must comply with the Americans with Disabilities Act Accessibility Guidelines (ADAAG). Applicants are encouraged to include the costs of access routes to the accessible facilities in the grant application. For design guidelines, go to:

[ADA Standard - index](#)
[About ADA Standards](#)
[Guidelines for Recreation Facilities](#)

- **Playground Safety Guidelines:** The LWCF office encourages all applicants to adhere to the guidelines established by the U.S. Consumer Product Safety Commission's (CPSC) Handbook for [Public Playground Safety](#) (publication #325).
- **Place Utility Lines Underground:** All utility lines funded with a grant from LWCF must be placed underground.
- **Wetlands:** The Regulatory Division of the U.S. Army Corps of Engineers can assist in [identifying wetlands](#). Contact them as early as possible.
- **Floodplains:** www.ncfloodmaps.com has the most recent Federal Emergency Management Agency (FEMA) floodplain data. The permitting process before construction of facilities will determine the applicable storm water requirements for the project.
- **Cultural Resources:** The [State Historic Preservation Office](#) can assist in identifying historical and archaeological resources.
- **School properties:** Projects involving school systems are not eligible.
- **Co-sponsored Applications** are not eligible.

DOT, FERC & FEMA Permitting for Facilities

- If your project includes a bridge or other facility that requires a DOT, FERC or FEMA permit, it is strongly recommended that the local government obtain the approved permit before applying for an LWCF grant. The permit process can be lengthy and cause delays that prevent a grant recipient from completing a park project on time.

Submitting Your Application

- To submit your LWCF application, please send one complete paper copy of the application and accompanying digital PDF copies on a flash drive. (checklist on page 5).
- Only complete application packets postmarked or received by July 1, 2020 will be accepted.

Advice for Grant Recipients

- **Signing the Contract:** A grantee signs a contract that describes the project and the conditions for receiving a LWCF grant. This is a legally binding agreement between the local government and the State of North Carolina.

- **When to Start:** To receive LWCF grant funds, a grantee must sign a contract before beginning. There are two exceptions. DPR can request a waiver of retroactivity from the NPS for land acquisition. If the waiver is approved, a local government can acquire the land before a grant is approved (page 18). Some planning costs can be incurred before applying (page 10).
- **Budget Narrative** submitted in the application will be part of the contract, serve as the budget for the project and the basis for reimbursement (page 9).
- **Reimbursements:** LWCF grants are paid as reimbursements of documented expenses. Grantees may submit bills for reimbursement on a quarterly basis. The LWCF program will reimburse grantees for up to 50 percent of their expenditures for the project.
- **Audits and Inspections:** LWCF staff will conduct periodic site inspections of each project to inspect the progress as well as the financial records. All grantees must maintain accounting records for the project that are supported by documentation such as invoices and contracts.
- **Completing the LWCF Project:** A local government has three years to complete a LWCF project, as specified in the contract.

Source of Matching Funds

Use the format below to show the sources of your matching funds. Please indicate if these funds are currently available or are the funds yet to be approved. If funds are yet to be approved, list the date for approval. The value of the donated property is not eligible as local matching funds.

Example Source of Match			
State match	Description of funding source	Description of funding availability	Amount of match
North Carolina Parks and Recreation Trust Fund (PARTF)	This is a state grant that funds local park capital and land development projects	An application for this project was submitted in May of this year. It is anticipated that funding selections on this project will be made in August of this year.	\$100,000
North Carolina Clean Water Management Trust Fund (CWMTF)	This is a state grant that funds land acquisition and water improvement projects. The CWMTF permits a very limited number of types of outdoor recreation, which aligns with our future needs	A land acquisition project was submitted for this site last year and was awarded. Money is available now.	\$25,000
Local match			
Town's CIP	The town plans for land acquisition and development needs in 5-year periods.	Half of these funds are available now. The other half will be available next fiscal year.	\$200,000
Other			
Private donation	A private citizen bequeathed funds to develop a park to the town.	The funds will be available as soon as needed.	\$100,000
Local fundraising	Local park support group has raised funds for local parks.	The association has raised funds over the past three years that they are ready to pass on to the town as soon as the project is selected for funding.	\$50,000
Total match			\$475,000
Federal funds cannot be used to match LWCF			
<i>In the case that an anticipated funding source does not materialize, the local government will be expected to cover this portion of the match.</i>			

Land Acquisition Requirements

Restricted for Public Recreation Use Only:

Property acquired must be restricted for recreational use in perpetuity. DPR staff will provide a copy of this restrictive language for projects that are selected to receive a grant.

Items to Submit with the Application:

- List of properties to be acquired
- The value of the property according to a Uniform Appraisal Standards for Federal Land Acquisition (Yellow Book) appraisal.
- Legal description of the land such as a survey or plat map
- History of conveyance for donated land. (copies of deeds from last five years)

All the requirements for acquiring land by fee simple title also apply to acquiring land by donation or bargain sale.

When to Take Title of Land

Grant recipients must sign a contract with the state before accepting title to land that will be acquired as part of a LWCF grant; either by purchase or donation.

Is it Urgent? Request a Waiver

If necessary, a local government can request permission to acquire land before receiving a grant. This request must be submitted and approved prior to acquiring land. DPR staff will consider a written request that identifies the proposed site and explains why the property must be acquired early. If DPR finds the waiver request to be acceptable, DPR will send a formal waiver request to NPS for consideration.

If approved, a waiver is in effect for 12 months. The local government must submit a LWCF application to acquire the land before the waiver expires (prior to application deadline if necessary).

Land Acquisition Only Projects

A local government proposing land acquisition only projects must plan to build recreational facilities within three years.

Property Values and Appraisals

- All land acquisition projects must have an appraisal conducted to Uniform Appraisal Standards for Federal Land Acquisition, commonly called a Yellow Book appraisal.
- The completed appraisal(s) must be submitted at the time of application.
- The NC State Property Office will then review the appraisals and accept or decline the appraisal as consistent with Yellow Book appraisal standards.
- The value of the donated property is not eligible as matching funds.

Conceptual Plans

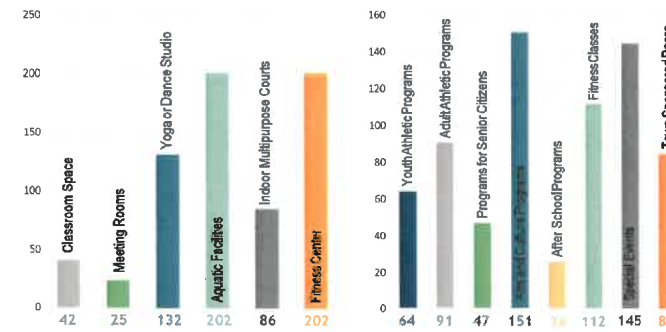
A local government proposing land acquisition only must provide a conceptual site plan showing the proposed development using the instructions listed under "Site Plan".

Future Priorities

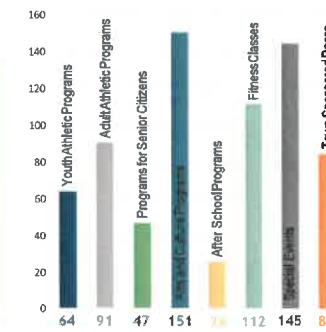
HOW WOULD YOU RATE THE NEED FOR ADDITIONAL PUBLIC RECREATION, PARKS, AND TRAILS?



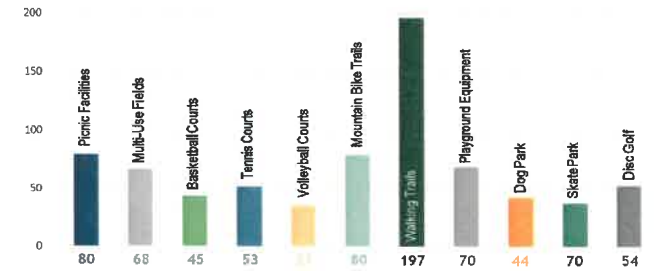
WHAT INDOOR FACILITIES WOULD YOU LIKE TO SEE MORE OF IN THE FUTURE?



WHAT PROGRAMS WOULD YOU LIKE TO SEE MORE OF IN THE FUTURE?

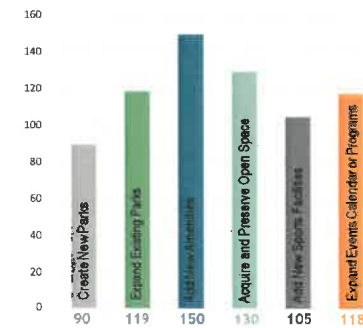


WHAT OUTDOOR FACILITIES WOULD YOU LIKE TO SEE MORE OF IN THE FUTURE?



Future Priorities Summary

SELECT PRIORITIES FOR THE PINEVILLE PARKS AND RECREATION SYSTEM.



TAKEAWAYS:

- For future priorities, people want to see new amenities. They rated the need for additional facilities and parks relatively high.
- Indoors, people want to see more aquatic facilities and fitness centers.
- Outdoors, people overwhelmingly want more walking trails. Other popular choices were picnic facilities, multi-purpose fields, mountain bike trails, and playgrounds.
- For programs, people want art and culture programs and special events.

WHAT DO YOU LOVE ABOUT PINEVILLE?

- In this essay response question, many people said they treasure the small town feel of Pineville and do not want to lose that in the future.
- Many people said they love the parks and recreation facilities in Pineville, and most named Lake Park in particular as their favorite part!

WHAT WOULD YOU CHANGE ABOUT PINEVILLE?

- Many responses said more ball fields are necessary to meet growing demand.
- Others said they would like to ease congestion and have safer walking routes.



The Future Park System

Pineville provides two high-quality, well-loved parks today. It is clear from the community feedback and NRPA recommendations that Pineville needs to expand its park offerings to provide for its population into the future. This involves expanding existing parks and reserving space for new parks.

Community park acreage in Pineville is meeting national standards, but more fields are needed to meet the needs of the community. There are no neighborhood parks in Pineville and several locations are needed to meet standards and provide park coverage to peripheral neighborhoods. See pages 38-49 for park concepts.

Community Parks

Pineville already provides a lot of community park space in Jack D. Hughes and Lake Park. Although plenty of acreage is provided, the amenities at Jack D. Hughes and Lake Park are in high demand, particularly the athletic fields at JDH.

1 JACK D. HUGHES PHASE III

Location: Main Street
Size: 71.8 acres

The parcel south of Jack D. Hughes Park is owned by Pineville and can be used to expand the park. A Jack D. Hughes expansion is a perfect location for new multi-use fields and baseball fields that are desired by the community.

2 LAKE PARK EXPANSION

Location: Paritake Drive
Size: 12.6 acres

Lake Park is already a very active park with many amenities. The adjacent creek-side parcel allows space to expand the park and provide more natural park space and passive amenities to Lake Park.

3 MARSH PARK

Location: Leithner Drive
Size: 25.7 acres

Mecklenburg County plans to build Marsh Park as part of the Little Sugar Creek Greenway extension. This county park will be located off Main Street and provide a great natural amenity.

Greenways and Trails

Trails were the most desired amenity in the community survey, and trails through the Jack D. Hughes and Lake Park expansions will provide 2 more miles of trails. Pineville should also connect to the Little Sugar Creek Greenway expansion when it is built.

Neighborhood Parks

Pineville does not provide any neighborhood parks today, making these parks the priority for new park acreage. NRPA standards suggest Pineville needs 22.9 acres of neighborhood parks by 2030, which would mean 2-3 locations ideally on the outskirts of Pineville.

4 GOODSSELL PARK

Location: Goodsell Court
Size: 1.6 acres (2 parcels)

A park east of Pineville provides park coverage to neighborhoods that are currently disconnected from the system.

5 WEST PARK

A park in the west of Pineville is not necessary today as there are no large population centers there. However, as Pineville grows, it is important to plan for the future. Pineville should monitor planned development in this area and purchase park land to be developed in the future as an investment in this growing area.

Mini Parks

Pineville does not provide any mini parks today. The area in front of the police department can become a mini park in the future as part of the library and town hall construction. For other mini park recommendations, see page 37.

6 LIBRARY PLAZA

Address: 427 Main Street
Size: 1.2 acres

The large lawn area in front of the police department functions as community space and can be programmed in the future to become a mini park.

Indoor Recreation

Parks and Recreation staff has outgrown the Belle Johnston Community Center, and more room is needed for programs. For details on the BJCC expansion, see pages 42-47.





Lake Park

Today, Lake Park is highly amenitized and is the most used park in Pineville. The entire 21-acre parcel is being used today, leaving no room to add new amenities.

To meet community demands for more amenities, Lake Park should expand into the 12.6-acre parcel to the south. This shady parcel borders Little Sugar Creek, providing a great opportunity to develop more passive recreation in Lake Park as well as connect to the planned Little Sugar Creek Greenway extension. It is critical to connect to the greenway to give Pineville residents easy access to a great amenity while highlighting what Pineville has to offer to greenway visitors. The park should include these amenities:

- A picnic shelter and grills near the front of the site. The shelter plaza provides space for games such as permanent cornhole boards or four square.
- Natural play areas near the picnic shelter such as obstacle courses or creative play structures.
- A new trail system, including a connection to the planned Little Sugar Creek Greenway extension and a fitness loop.
- A trailhead to celebrate the connection point between the Lake Park trails and the greenway.
- Educational signage and teaching space in both the picnic shelter and at the trailhead.
- Additional parking near the existing lot.

Lake Park				
ITEM	UNITS	UNIT PRICE	QUANTITY	COST
Grading and drainage	LS	\$ 200,000.00	1	\$ 200,000.00
Land purchase	LS	\$ 100,000.00	1	\$ 100,000.00
Large shelter	EA	\$ 50,000.00	1	\$ 50,000.00
Grills	EA	\$ 1,000.00	3	\$ 3,000.00
Furniture	EA	\$ 500.00	10	\$ 5,000.00
Trails	MI	\$ 2,000,000.00	0.5	\$ 1,000,000.00
Fitness equipment	LS	\$ 30,000.00	1	\$ 30,000.00
Trees	EA	\$ 500.00	40	\$ 20,000.00
Enhanced landscape	LS	\$ 10,000.00	1	\$ 10,000.00
Play	LS	\$ 30,000.00	1	\$ 30,000.00
Parking lots	SY	\$ 30.00	2,000	\$ 60,000.00
Plaza / trailhead	SF	\$ 15.00	15,000	\$ 225,000.00
Educational signs	LS	\$ 30,000.00	1	\$ 30,000.00
Shade sails	EA	\$ 500.00	2	\$ 1,000.00
Consulting / design	LS	\$ 150,000.00	1	\$ 150,000.00
SUBTOTAL				\$ 1,914,000.00
Mobilization	LS	\$ 191,400.00	1	\$ 191,400.00
Contingency	LS	\$ 382,800.00	1	\$ 382,800.00
TOTAL				\$ 2,488,200.00

Memorandum



To: Mayor and Town Council

From: Barbara Monticello

Date: 6/3/2020

Re: New Business: Park and Recreation County Commission

Another vacancy has opened up on a Mecklenburg County board for a spot on the Park and Recreation Commission. The person who sits on this board would be representing all the southern towns. Pineville has not had a representative on this board in many years.

PARK AND RECREATION COUNTY COMMISSION:

Resident Milady Meadows has expressed interest in serving on this board. Attached is a description of the board's purpose, as well as a short bio on Ms. Meadows, along with her resume for your reference. Council will need to formally appoint Ms. Meadows to this board.

Action Requested: *Appoint interested resident to this board.*

PARK AND RECREATION COMMISSION

Purpose: The Park and Recreation Commission shall consult with and advise the governing body of all matters affecting recreation programs, personnel, finances, and in acquisition and disposal of lands and properties related to all aspects of the County park and recreation program. The Park and Recreation Commission shall establish a supervised system of recreation; acquire lands and structures through gifts, purchases, lease or loan; any grant, gift bequest or donation for recreation purposes; set apart recreation areas and structures and improve such lands; construct and equip buildings and structures as may be necessary to the recreation program within allocated funds. Appointments are made for three-year terms with no one serving more than two consecutive terms.

Qualifications: Three members representing each of the three regions North, South and Central, 1 member representing the northern towns, 1 member representing the southern towns and 2 at-large members. Must be a resident of Mecklenburg County.

Meeting Schedule: Monthly, 2nd Tues - 6:00 p.m.

Term Length: 3 yrs

Number of Members: 13

Stipend: No

Contact: Patsy.Houston@mecklenburgcountync.gov

Milady Meadows

**13839 Jacks Lane
Pineville, NC 28134**

My family and I moved to Pineville in March, though we have lived close by in West Ballantyne for the past year. We were drawn to Pineville because of its small-town feel, beautiful parks, and the diversity we saw here. I am a wife, a stay at home mom, and a full-time student at Southern New Hampshire University majoring in environmental science with a concentration in geospatial information systems. I plan to use the next couple years to volunteer in different environmental sectors to truly get a feel for where I want to take my career. The idea of being able to represent my community in a committee that aims to create green spaces to accommodate our growing community is exciting! Wendell Berry said “the Earth is what we all have in common” and I truly believe that by working together within our communities we can make progress towards a greener future for our children.



Milady
Meadows

Environmental Science Student



336-254-0023



miladymeadows@gmail.com



Pineville, NC



LinkedIn: Milady Meadows

ABOUT ME

Driven environmental science student with a 4.0 GPA and strong work ethic. Works very well in both team and individual environments. Skilled at researching, recording, and relaying data and information accurately and promptly.

SKILLS

- Time management
- Accuracy
- Teamwork
- Communication
- Proficient in Microsoft Office

EDUCATION

B.S. in Environmental Science

Southern New Hampshire University
GPA: 4.0
Expected Graduation April 2022

General Studies

Guilford Technical Community College
Transferred

Diploma

Western Guilford High School
2006-2010

EXPERIENCE

Owner/Personal Trainer

Evolve Active Lifestyles, LLC // May 2017 – May 2018

Owner of an online training program where I worked with 10-15 clients to create custom fitness programs to help them reach their goals.

- Social media marketing
- Sales
- Customer service

Personal Trainer

Muv Fitness // Lexington, SC // Jul 2016 – Apr 2017

Trained over 25 clients, designed and taught group training classes.

- Scheduled and organized programs for 25+ clients weekly
- Helped introduce new members to the gym and sold training programs
- Connected with people and helped them make decisions about their health

Fitness Manager

Muv Fitness // Columbia, SC // Nov 2015 – July 2016

Managed a team of 10 trainers and assisted in sales and customer service.

- Managed a team and organized meetings and employee training programs
- Helped lead my team to exceeding monthly sales goals
- Was the face of the training program and addressed all customer suggestions, complaints, and questions

Purpose of the Employee Engagement Survey

Engaged employees are the foundation of any organization. According to a study conducted by Gallup, 51% of employees are disengaged at work, 17% are actively disengaged and only 32% of employees are known to be engaged at work. To understand the levels of employee engagement, staff suggested an employee engagement survey. Using the survey is essential for giving employees a voice. Surveys make it possible for employees to give honest feedback to the organization and leadership about the things that are working fine and things that are genuinely not going in the right direction. Assessing engagement will also help us identify the best practices within our organization. Staff can create the right engagement plan.

The selection has been narrowed to the following: **Culture Amp and Talent Keepers**

Culture Amp-

- Offers deep dive and pulse surveys backed by research, powerful analytics, and action planning.
- Modern psychology designed by psychologists and data scientists to help organizations build the feedback program needed
- Insight to action with personalized dashboards for individuals, managers, and leaders.
- Effective action taps into what successfully drives behavior change for many employees.
- Select from their library of research-backed engagement, pulse, and deep dive surveys designed by organizational psychologists and data scientists. Use them off-the-shelf or tailor them to include their latest questions on employee wellbeing, diversity, and inclusion, and change readiness.
- Culture Amp helps identify opportunities for impact by surfacing drivers of engagement and hotspots across teams and demographics. Can benchmark the results against organizations in comparison and track progress all within the platform.
- Managers and teams have all the tools they need to find a focus, build a plan based on real-world inspirations from companies like yours, and collaborate on effective action.
- No implementation fees
- \$3300 as many surveys as we want within a year

Talent Keepers-

- Uses affordable, turnkey pulse survey solution to measure how effectively employees are working and identify additional support required to keep them productive.
- CLEAR Connections is a straightforward yet powerful stay interview solution that facilitates meaningful conversations and outcomes, regardless of how long a leader and team member have worked together.
- Based on years of research, this is an employee engagement SYSTEM that includes a best-in-class engagement survey, analysis, reporting, an executive dashboard, and online action planning.
- The initial survey is \$2500 for up to 100 people. Implementation fee included.
- Another survey within the same year would be an additional \$1600 (the discounted price) a total of \$4100 in a year.

Memorandum



To: Mayor and Town Council

From: Ryan Spitzer

Date: 6/4/2020

Re: Tax Rate/Electric Rate/Phone Rate/Other Fees

Overview:

The majority of the Town's fees and taxes are staying the same as last FY. Below are a list of the fees that are changing and are indicated in red on the sheets.

Tax Rate

In the FY21 Budget the tax rate has not changed from the previous year. The rate \$0.33 per \$100 in value.

Electric Rate

The residential electric rate remains the same as last year. The commercial rate remains the same for existing customers. There has been a proposed rate change for new customers in OP Rates for OP-20-1 (125 -500 kw demand), OP-20-2 (500-1,000 kw demand), and OP-20-3 (greater than 1,00 kw demand). These new rates will make the town competitive with surrounding providers.

Phone and Internet Rates

The IPTV rates were deleted as IPTV will no longer be a service provided by PCS beginning July 1, 2020.

Other Fees

Returned Check fees were increased from \$25 to \$35 to match state law. The banks currently charge the town \$37.50 for returned check fees.

Planning and Zoning removed the per acre fee for Site Plan Review. The fee was \$10 per acre.

Parks and Recreation have

Attachments:

Fee Schedule

Recommendation:

Adopt the proposed tax rate and fee recommendations

Town of Pineville Schedule of Fees

Administration

Notary – \$3
Copies (8.5 x 11) – \$.15 per page
Audio/Information on CD – \$5
Returned Check – \$35

Planning and Land Development

Sign Permit – \$25
Zoning Verification – \$30
Copies (8.5 x 11) – \$.15 per page
Plotted Maps – \$10
Standard Maps (printed from regular printer) – \$3
Large Format Scans – \$20/page
Subdivision Ordinance – 50 pages, \$7.50
Zoning Ordinance – 234 pages, \$35
Overlay District (color) – 60 pages, \$30
Information on CD- \$5
Returned Check- \$35

Subdivision

Preliminary Plan Residential (Major) – \$500 plus \$5 per lot/unit
Preliminary Plan Residential (Minor) – \$150 plus \$5 per lot
Preliminary Plan Commercial, Mixed-Use, and All Other – \$800 plus \$5 per lot
Lot Recombination – \$50

Final Plats

Final Residential Subdivision Plat (Major)- \$150
Final Residential Subdivision Plat (Minor) – \$150
Final Plat All Others – \$150
Revisions to Final Plats – \$50

Variations and Appeals

Subdivision Variance or Appeal – \$350
Residential Variance or Appeal (Individual Homeowner) – \$150
Commercial, Mixed-Use, and All Other Variance or Appeals – \$350

Rezoning and Conditional Uses

Rezoning - \$1,000

Conditional Site Specific Zoning and Rezonings - \$1,000

Text Amendments

Text Amendments- \$400

Site Plan Review

Sketch Plan Review- \$0

Class I All Individual Residential Permits (where required) such as accessory structures, additions, etc. – \$30

Class II Accessory Non-Residential Permits (where required) such as ATM's, dumpsters, walls, fences, etc.- \$75

Class III parking lots, façade modifications, canopies, change of uses, and expansions up to 5,000 sqft.- \$100

Class IV Construction and Expansion from 5,000 to 30,000 sqft.- \$200

Class V Construction, Expansion, and Similar over 30,000 sqft.- \$500

Re-Review Fee (3rd and subsequent reviews) – \$50/hour

Utilities

Deposits

Residential (Rental only)- electric: \$125

telephone: \$60 per line

Business- electric: \$400

telephone: \$60 per line

Restaurant/Lounge- electric: \$1,000

telephone: \$60 per line

Reconnect Fees

Residential- electric: \$50

Residential : Telephone & Internet Reconnect Fee: \$5

Business- electric: \$200
telephone: \$5, Internet \$5.00

Meter Tampering- \$150

Returned Check- electric: **\$35** telephone: **\$35**

Copies- electric: \$.15/page telephone: \$.15/page

1. Electric Deposits will be returned upon Termination of Service. Telephone Deposits are returned after 1 year of uninterrupted service plus 8% interest.

2. Electric reconnect fees will be required for businesses for up to two disconnects. Upon the third disconnection, a reconnect fee and an additional deposit will be required.

3. The minimum refund will be \$5.00.

Pineville Communication Systems

Residential Phone Line – 27.00 (not including tax, toll, features or long distance)

Business Line Rates – 37.00 (Single - not including tax, toll, features or long distance)

Broadband residential new rate packages:

50M	\$ 45.95
100M	\$ 55.95
200M	\$ 75.95
300M	\$ 92.95
1GIG	\$ 105.95

Broadband business new rate packages:

50M	\$ 100.95
100M	\$ 125.95
200M	\$ 165.95
300M	\$ 200.95
1GIG	\$ 299.95

Police

Report Copies – \$2 per
copy
Fingerprinting – \$15
per card
Commercial Vehicle
Permit – \$25 per day
(M-F)/\$50 Saturday
Golf Cart Permit - \$25
Returned Check – **\$35**
Gold Exchange Permit:
Fingerprinting per
Employee - \$38

Parks and Recreation

Hut Rental Fees (all
fees include a \$100
refundable deposit)

Wedding Package

**Resident - \$1,000,
w/backyard \$1,100
Non-resident - \$1,200,
w/backyard 1,400**

Hut Weekday Rental Fees

city resident: \$350
non-resident: \$550

Hut Weekend Rental Fees

city resident:
5 hr= \$450
8 hr= \$600
extra hour= \$50
backyard= \$150

non-resident:

5 hr= \$650
8 hr= \$800
extra hour= \$75
Backyard= \$250

Audio Video Rentals

Screen Only- \$50
Mic. Only- \$50
All A/V- \$250

BJCC Rental Fees

(all fees include a \$50
refundable deposit)

Dining Room (M-Th
mtg's only - Pineville
residents only) - \$15/hr.

Dining Room/Kitchen

city resident: \$25/hr.
non-resident: \$50/hr.

Gym

city resident: \$25
non-resident: \$35
for profit events: \$50

Guest Fee Open Gym-
\$5/day

Shelter Rental

(all fees include a \$50
refundable deposit)

Weekday Rental-

**Small Shelters at Jack
Hughes Park and
Small Shelter Lake
Park**

city resident weekday
(M-Th):

1/2 day= \$10
All day: \$20
non-resident weekday
(M-Th):
1/2 day= \$40
All day: \$80

Weekend Rental-

city resident:
1/2 day = \$25
all day= \$50

non-resident:
1/2 day = \$60
all day= \$120

**Medium Shelter –
Lake Park**

city resident weekday:

1/2 day= \$15
All day: \$30

non-resident weekday :

1/2 day= \$55
All day: \$110

Weekend Rental-

city resident:
1/2 day = \$25
all day= \$50

non-resident:
1/2 day = \$75
all day= \$125

**Large Shelter – Lake
Park**

city resident weekday:

1/2 day= \$25

All day: \$50

non-resident weekday :

1/2 day= \$75

All day: \$150

Weekend Rental-

city resident:

1/2 day = \$40

all day= \$60

non-resident:

1/2 day = \$100

all day= \$175

Stage Rental Fee-

\$50/hr.

Summer Camp Fees

First child

city resident: \$75/week

non-resident: \$95/week

Second child

city resident: \$65/week

non-resident: \$85/week

After Camp Fees

city resident: \$30/week

non-city resident:

\$40/week

Some programs and fees are based on the number of participants.

All other class fees are not set rates due to instructor cost and materials.

Fall Fest Fees

**Business & Art
Vendors –**

Novelty Area (10x10
Single Space Only)
\$100.00 Fri. & Sat.

Arts & Craft Non-
Resident

\$75.00 (10' x 10') /
\$150 (10' x 20')

Arts & Crafts Pineville
Resident

\$25.00 (10' x 10') / \$50
(10' x 20')

Business Vendors

\$150 (10' x 10') / \$300
(10' x 20')

Non-profit (10 x 10
only)

\$50.00 (limited
availability)

Electricity

\$25.00 (limited
availability)

**Food Vendors – \$175-
\$300 depending on size
of space required and
food options**

Town of Pineville
 Electric Rate Rider REPS
 Renewable Energy Portfolio Standards (REPS) Charge

Applicability

The Renewable Energy Portfolio Standards Charge set forth in this Rider is applicable to all customer accounts receiving electric service from the Town of Pineville (“Town”), except as provided below. These charges are collected for the expressed purpose of enabling the Town to meet its Renewable Energy Portfolio Standards compliance obligations as required by the North Carolina General Assembly in its Senate Bill 3 ratified on August 2, 2007.

Billing

Monthly electric charges for each customer account computed under the Town’s applicable electric rate schedule will be increased by an amount determined by the table below:

Customer Type	Monthly Charges		
	<u>Renewable Resources</u>	<u>DSM/Energy Efficiency</u>	<u>Total REPS Charge</u>
Residential Account	\$ 0.77	\$ 0.00	\$ 0.77
Commercial Account	\$ 4.19	\$ 0.00	\$ 4.19
Industrial Account	\$43.15	\$ 0.00	\$43.15

Exceptions

Industrial and Commercial Customer Opt-out

All industrial customers, regardless of size, and large commercial customers with usage greater than one million kWh’s per year can elect not to participate in Town’s demand-side management and energy efficiency measures in favor of its own implemented demand-side management and energy efficiency measures by giving appropriate written notice to the Town. In the event such customers “opt-out”, they are not subject to the DSM/Energy Efficiency portion of the charges above. All customers are subject to the Renewable Resources portion of the charges above.

Auxiliary Service Accounts

The following service schedules will not be considered accounts because of the low energy use associated with them and the near certainty that customers served under these schedules already will pay a per account charge under another residential, commercial or industrial service schedule:

- Schedule 18 – Outdoor Lighting Service (metered and unmetered)

Sales Tax

Applicable North Carolina sales tax will be added to charges under this Rider.

Effective for service rendered after July 1, 2020.

Adopted _____.

**Town of Pineville
Renewable Energy Credit Rider
Electric Rate Rider RECR-1**

AVAILABILITY

This optional rate rider is available to customers on any Town of Pineville (“Town”) rate schedule who operate solar photovoltaic, wind powered, or biomass-fueled generating systems, with or without battery storage, located and utilized at the customer’s primary residence or business. To qualify for this rate rider, the customer must have complied with the Town’s Interconnection Standards and have an approved Interconnection Request Form. As part of the Interconnection Request Form approval process, the Town retains the right to limit the number and size of renewable energy generating systems installed on the Town’s System. The generating system that is in parallel operation with service from the Town and located on the customer’s premises must be manufactured, installed, and operated in accordance with all governmental and industry standards, in accordance with all requirements of the local code official, and fully conform with the Town’s applicable renewable energy interconnection interface criteria. Qualified customers must be generating energy for purposes of a “buy-all/sell-all” arrangement to receive credits under this rate rider. That is, the Town agrees to buy all and the customer agrees to sell all of the energy output and associated energy from the renewable energy resource. Customers with qualified systems may also apply for NC GreenPower credits or sell Renewable Energy Certificate (“REC”) credits.

All qualifying facilities have the option to sell energy to the Town on an “as available” basis and receive energy credits based on the Variable Rates identified in this Rider for the delivered energy.

MONTHLY CREDIT

Avoided Cost Credit Rate** (\$ per kWh):

	<u>Variable</u>
On-peak energy*	\$0.0287
Off-peak energy	\$0.0105

* These energy credits include a capacity component.

**For generation equal to or less than 20 kW the on-peak energy avoided cost credit rate can be applied to all hours.

MONTHLY ENERGY

Monthly Energy shall be the total kWh of energy produced by the generating facility during the current calendar month. All energy produced by the Customer’s renewable energy generating system must be delivered to the Town, since the city does not offer net metering at this time.

ON-PEAK ENERGY

On-Peak Energy shall be the metered energy during the On-Peak Energy Period of the current calendar month, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM EPT.

OFF-PEAK ENERGY

Off-Peak Energy shall be the Monthly Energy less the amount of energy billed as On-Peak Energy.

CONTRACT PERIOD

Prior to receiving service under this Rider, the Town and the customer shall have entered either an Interconnection Agreement or executed a Certificate of Completion (inverter-based generators less than 20 kW) and a Power Purchase Agreement which covers the special terms and conditions for the customer's requirements related to the interconnection of the customer's renewable energy generating system.

Each of these agreements shall have a minimum term of one (1) year. Either party may terminate the agreements after one year by giving at least thirty (30) days previous notice of such termination in writing.

GENERAL

Service under this Rider is subject to the provisions of the Service Regulations of the Town contained in the Town Code of Ordinances

SPECIAL CONDITIONS

The customer's service shall be metered with two meters, one of which measures all energy provided by the Town and used by the customer, and the other measures the amount of energy generated by the customer's renewable energy generator which is provided to the Town.

In the event that the Town determines that it is necessary to install any additional equipment to protect the safety and adequacy of electric service provided to other customers, the customer shall pay for the cost of such equipment in accordance with the terms of its Power Purchase Agreement.

Effective July 1, 2020.

Town of Pineville
Electric Rate Schedule
Schedule 19
OP-20-1 Service

AVAILABILITY

Available only to new commercial or industrial loads which begin receiving service after July 1, 2020. The demand of the new load must be greater than 125 kW and less than 500 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits for the delivery of such power, and the Town shall not be liable to any customer or applicant for power in the event the Town is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The Town will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or
3 phase, 208Y/120 volts, 480Y/277 volts; or
3 phase, 4160Y/2400, 12470Y/7200, or
3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Town's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the Town before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

On- Peak Rate OP-20-1
Electric Rate Schedule OP-20-1

Monthly Rate

A. Basic Facilities Charge	\$250.00
B. Demand Charge:	
Monthly Billing Demand	
Summer (June–Sept.)	\$22.50 per kW
Winter (Oct.–May)	\$ 5.00 per kW
Excess Demand (all months)	\$ 3.00 per kW
C. Energy Charges	
Summer (June-Sept.)	
On-Peak	\$0.0550 per kWh
Off-Peak	\$0.0425 per kWh
Winter (Oct.-May)	
On-Peak	\$0.0450 per kWh
Off-Peak	\$0.0400 per kWh

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

BILLING DEMAND

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

ON-PEAK PERIODS

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

PEAK MANGEMENT DAYS

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the town's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and Billing Demand for the same billing month.

NOTIFICATION BY TOWN

The Town will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the Town does not guarantee that advance notice will be provided. Notification by the Town will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the Town harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

ON-PEAK ENERGY

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered energy during the On-Peak Energy Period, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM.

OFF-PEAK ENERGY

For billing purposes in any month, Off-Peak Energy, in kWh, shall be the metered total monthly energy less the amount of energy billed in that month under On-Peak Energy.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the Town may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the Town for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the Town may require a contract for a longer original term of years where the requirement is justified by the circumstances.

PAYMENT

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

SALES TAX

North Carolina sales tax of 7% shall be added to the above electric rates. Effective July 1, 2010 there will be no tax added to qualified accounts as outlined in the North Carolina Department of Revenue Sales and Use Tax Bulletin Section 39.

Effective for bills rendered on and after July 1, 2020.

Town of Pineville
Electric Rate Schedule
Schedule 20
OP-20-2 Service

AVAILABILITY

Available only to new commercial or industrial loads which begin receiving service after July 1, 2020. The demand of the new load must be greater than or equal to 500 kW and less than 1,000 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits for the delivery of such power, and the Town shall not be liable to any customer or applicant for power in the event the Town is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The Town will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or
3 phase, 208Y/120 volts, 480Y/277 volts; or
3 phase, 4160Y/2400, 12470Y/7200, or
3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Town's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the Town before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

On- Peak Rate OP-20-2
Electric Rate Schedule OP-20-2

Monthly Rate

A. Basic Facilities Charge	\$750.00
B. Demand Charge:	
Monthly Billing Demand	
Summer (June–Sept.)	\$21.25 per kW
Winter (Oct.–May)	\$ 5.00 per kW
Excess Demand (all months)	\$ 3.00 per kW
C. Energy Charges	
Summer (June-Sept.)	
On-Peak	\$0.0550 per kWh
Off-Peak	\$0.0425 per kWh
Winter (Oct.-May)	
On-Peak	\$0.0450 per kWh
Off-Peak	\$0.0400 per kWh

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

BILLING DEMAND

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

ON-PEAK PERIODS

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

PEAK MANGEMENT DAYS

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the town's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and Billing Demand for the same billing month.

NOTIFICATION BY TOWN

The Town will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the Town does not guarantee that advance notice will be provided. Notification by the Town will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the Town harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

ON-PEAK ENERGY

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered energy during the On-Peak Energy Period, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM.

OFF-PEAK ENERGY

For billing purposes in any month, Off-Peak Energy, in kWh, shall be the metered total monthly energy less the amount of energy billed in that month under On-Peak Energy.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the Town may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the Town for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the Town may require a contract for a longer original term of years where the requirement is justified by the circumstances.

PAYMENT

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

SALES TAX

North Carolina sales tax of 7% shall be added to the above electric rates. Effective July 1, 2010 there will be no tax added to qualified accounts as outlined in the North Carolina Department of Revenue Sales and Use Tax Bulletin Section 39.

Effective for bills rendered on and after July 1, 2020.

Town of Pineville
Electric Rate Schedule
Schedule 21
OP-20-3 Service

AVAILABILITY

Available only to new commercial or industrial loads which begin receiving service after July 1, 2020. The demand of the new load must be greater than or equal to 1,000 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits for the delivery of such power, and the Town shall not be liable to any customer or applicant for power in the event the Town is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The Town will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or
3 phase, 208Y/120 volts, 480Y/277 volts; or
3 phase, 4160Y/2400, 12470Y/7200, or
3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Town's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the Town before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

On- Peak Rate OP-20-3
Electric Rate Schedule OP-20-3

Monthly Rate

A. Basic Facilities Charge	\$1,500.00
B. Demand Charge:	
Monthly Billing Demand	
Summer (June–Sept.)	\$20.00 per kW
Winter (Oct.–May)	\$ 5.00 per kW
Excess Demand (all months)	\$ 3.00 per kW
C. Energy Charges	
Summer (June-Sept.)	
On-Peak	\$0.0550 per kWh
Off-Peak	\$0.0425 per kWh
Winter (Oct.-May)	
On-Peak	\$0.0450 per kWh
Off-Peak	\$0.0400 per kWh

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

BILLING DEMAND

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

ON-PEAK PERIODS

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

PEAK MANGEMENT DAYS

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the town's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and Billing Demand for the same billing month.

NOTIFICATION BY TOWN

The Town will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the Town does not guarantee that advance notice will be provided. Notification by the Town will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the Town harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

ON-PEAK ENERGY

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered energy during the On-Peak Energy Period, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM.

OFF-PEAK ENERGY

For billing purposes in any month, Off-Peak Energy, in kWh, shall be the metered total monthly energy less the amount of energy billed in that month under On-Peak Energy.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the Town may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the Town for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the Town may require a contract for a longer original term of years where the requirement is justified by the circumstances.

PAYMENT

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

SALES TAX

North Carolina sales tax of 7% shall be added to the above electric rates. Effective July 1, 2010 there will be no tax added to qualified accounts as outlined in the North Carolina Department of Revenue Sales and Use Tax Bulletin Section 39.

Effective for bills rendered on and after July 1, 2020.

**Town of Pineville
Retail Electric Rates
Effective July 1, 2020**

Schedule 11 - Residential

	<u>Summer</u>	<u>Non-Summer</u>
Basic Facilities Charge	\$10.37	\$10.37
First 500 kWh	0.10353	0.10353
Next 500 kWh	0.11928	0.11928
All over 1,000 kWh	0.11597	0.10998

Schedule 12 - Residential All Electric

	<u>Summer</u>	<u>Non-Summer</u>
Basic Facilities Charge	\$10.37	\$10.37
First 500 kWh	0.10353	0.10353
Next 500 kWh	0.11168	0.11168
All over 1,000 kWh	0.11026	0.09189

Schedule 13 - Small Commercial

	<u>Summer</u>	<u>Non-Summer</u>
Minimum Demand: 30 kW		
I. Basic Facilities Charge	\$17.17	\$17.17
II. Demand Charge:		
First 30 kW	No Charge	No Charge
All kW Over 30 kW	\$8.97	\$6.09
III. Energy Charge:		
For the First 100 kWh per kW Billing Demand per Month		
First 3,000 kWh	0.15015	0.15015
All Over 3,000 kWh	0.07303	0.07303
For the Next 200 kWh per kW Billing Demand per Month		
All kWh	0.09477	0.09477
For All Over 300 kWh per kW Billing Demand per Month		
All kWh	0.07541	0.07541

Applicable NC sales tax will be added to charges derived from rates above.

Summer = Monthly billings for June through September

Non-Summer = Monthly billings for October through May

**Town of Pineville
Retail Electric Rates
Effective July 1, 2020**

Schedule 14 - Medium Commercial

Minimum Demand: 30 kW	<u>Summer</u>	<u>Non-Summer</u>
Minimum Bill	\$66.30	\$66.30
I. Basic Facilities Charge	\$21.49	\$21.49
II. Demand Charge: All kW	\$8.97	\$6.09
III. Energy Charge:		
For the First 100 kWh per kW Billing Demand per Month All kWh	0.08060	0.08060
For the Next 200 kWh per kW Billing Demand per Month All kWh	0.07948	0.07948
For All Over 300 kWh per kW Billing Demand per Month All kWh	0.07824	0.07824

Schedule 15 - Large Commercial

Minimum Demand: 30 kW	<u>Summer</u>	<u>Non-Summer</u>
Minimum Bill	\$66.30	\$66.30
I. Basic Facilities Charge	\$21.49	\$21.49
II. Demand Charge: All kW	\$8.99	\$6.11
III. Energy Charge:		
For the First 100 kWh per kW Billing Demand per Month All kWh	\$0.09163	\$0.09163
For the Next 200 kWh per kW Billing Demand per Month All kWh	\$0.07876	\$0.07876
For All Over 300 kWh per kW Billing Demand per Month All kWh	\$0.06794	\$0.06794

Applicable NC sales tax will be added to charges derived from rates above.
 Summer = Monthly billings for June through September
 Non-Summer = Monthly billings for October through May

**Town of Pineville
Retail Electric Rates
Effective July 1, 2020**

Schedule 16 - Very Large Commercial

Minimum Demand: 30 kW	<u>Summer</u>	<u>Non-Summer</u>
Minimum Bill	\$66.30	\$66.30
I. Basic Facilities Charge	\$21.49	\$21.49
II. Demand Charge:		
All kW	\$8.97	\$6.09
III. Energy Charge:		
For the First 100 kWh per kW Billing Demand per Month		
All kWh	\$0.07660	\$0.07660
For the Next 200 kWh per kW Billing Demand per Month		
All kWh	\$0.07445	\$0.07445
For All Over 300 kWh per kW Billing Demand per Month		
All kWh	\$0.06958	\$0.06958

Schedule 17 - 3,000 kW+ Commercial

Minimum Demand: 30 kW	<u>Summer</u>	<u>Non-Summer</u>
Minimum Bill	\$66.30	\$66.30
I. Basic Facilities Charge	\$21.49	\$21.49
II. Demand Charge:		
All kW	\$8.97	\$6.09
III. Energy Charge:		
For the First 100 kWh per kW Billing Demand per Month		
All kWh	\$0.07070	\$0.07070
For the Next 200 kWh per kW Billing Demand per Month		
All kWh	\$0.07062	\$0.07062
For All Over 300 kWh per kW Billing Demand per Month		
All kWh	\$0.07022	\$0.07022

Applicable NC sales tax will be added to charges derived from rates above.

Summer = Monthly billings for June through September

Non-Summer = Monthly billings for October through May

**Town of Pineville
Retail Electric Rates
Effective July 1, 2020**

Schedule 18 - Outdoor Lighting

	Existing Pole	New Pole (35 ft.)	Underground Service*
175W Mercury Vapor (MV)	\$8.94	\$17.76	\$23.16
100W High Pressure Sodium Vapor (HPSV)	\$11.00	\$21.32	\$26.67
250W Mercury Vapor (MV)	\$15.47	\$27.23	\$32.48
250W High Pressure Sodium Vapor (HPSV)	\$20.00	\$31.77	\$36.92
400W High Pressure Sodium Vapor (HPSV)	\$21.54	\$33.32	\$38.43

*Underground service is available for lights within 150 feet from service pole.
For distances exceeding 150 feet, a charge of \$0.0884 for each additional 10 feet will be applied.

Applicable NC sales tax will be added to charges derived from rates above.
Summer = Monthly billings for June through September
Non-Summer = Monthly billings for October through May

**TOWN OF PINEVILLE, NORTH CAROLINA
BUDGET ORDINANCE
FY21**

BE IT ORDAINED by the Governing Board of the Town of Pineville, North Carolina:

Section 1. The following amounts are hereby appropriated in the General Fund at the function level for the operation of the town government and its activities for the fiscal year beginning July 1, 2020, and ending June 30, 2021:

General Government	\$ 6,775,388
Public Safety	7,195,452
Transportation/Public Works	1,760,646
Environmental Protection	1,049,000
Recreation/Cultural/Tourism	1,765,038
Contingency Appropriation	<u>100,000</u>
	\$ 18,645,524

Section 2. It is estimated that the following revenues will be available in the General Fund for the fiscal year beginning July 1, 2020, and ending June 30, 2021:

Current year Ad Valorem Taxes - Property	\$ 7,800,000
Current year AD Valorem Taxes – DMV	325,000
Payment in Lieu of Taxes	40,000
Powell Bill Funds	180,000
Franchise Taxes	975,000
Local Option Sales Tax	1,200,000
Storm Water Funds	405,000
Room Occupancy Tax	460,000
Prepared Food Tax	450,000
U Drive It Tax	179,330
Reimbursement from loan proceeds	800,000
Sale of Fixed Asset	2,300,000
Other Revenues	1,168,044
Appropriated General Fund -Police Restricted Funds	300,000
Appropriated General Fund Balance	763,150
Stormwater Reserves	1,000,000
Interest on Investments	<u>300,000</u>
	\$ 18,645,524

Section 3. The following amounts are hereby appropriated at the fund level in the Emergency Telephone System Fund for the operation of the emergency telephone operations for the fiscal year beginning July 1, 2020, and ending June 30, 2021:

Emergency System Operations & Capital Outlay \$ 155,058

Section 4. It is estimated that the following revenues will be available in the Emergency Telephone System Fund for the fiscal year beginning July 1, 2020, and ending June 30, 2021

Emergency System Revenues \$ 154,358
Interest on Investments 700
\$ 155,058

Section 5. The following amounts are hereby appropriated at the fund level in the Electric Fund for the operation of the electric utility for the fiscal year beginning July 1, 2020, and ending June 30, 2021:

Electric Operations and Capital Outlay \$ 15,654,000

Section 6. It is estimated that the following revenues will be available in the Electric Fund for the fiscal year beginning July 1, 2020, and ending June 30, 2021:

Electric Usage Charges \$13,251,000
Proceeds from Refunding 2,313,000
Interest on Investments 25,000
Rental Income 35,000
Other Income 30,000
\$15,654,000

Section 7. The following amounts are hereby appropriated at the fund level in the ILEC Telephone Fund for the operation of the telephone utility for the fiscal year beginning July 1 2020, and ending June 30, 2021:

Telephone Operations & Capital Outlay/ILEC \$ 1,763,831
Transfer to CLEC 242,874
\$ 2,006,705

Section 8. It is estimated that the following revenues will be available in the ILEC Telephone Fund for the fiscal year beginning July 1, 2020, and ending June 30, 2021:

ILEC \$ 1,308,199
Interest on investments 90,000
Telephone Reserves 608,506
\$ 2,006,705

Section 9. The following amounts are hereby appropriated at the fund level in the CLEC Telephone Fund for the operation of the telephone utility for the fiscal year beginning July 1, 2020, and ending June 30, 2021:

Telephone Operations & Capital Outlay/CLEC	\$ 1,296,000
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Section 10. It is estimated that the following revenues will be available in the CLEC Telephone Fund for the fiscal year beginning July 1, 2020, and ending June 30, 2021:

CLEC	\$ 1,053,126
Transfer from ILEC	<u>242,874</u>
	<u>\$ 1,296,000</u>

Section 11. The following amounts are hereby appropriated at the fund level in the Rate Stabilization Fund for the fiscal year beginning July 1, 2020, and ending June 30, 2021:

Rate Stabilization Operations	\$ 4,000
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Section 12. It is estimated that the following revenues will be available in the Rate Stabilization Fund for the fiscal year beginning July 1, 2020, and ending June 30, 2021:

Interest on investments	\$ 4,000
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Section 13. There is hereby levied a tax at the rate of thirty-three cents (\$0.33) per one hundred dollars (\$100) valuation of property as listed for taxes as of January 1, 2020, for the purpose of raising the revenue listed as "Current year's taxes" in the General Fund in Section 2 of this ordinance. This rate is based on a total valuation of property for the purposes of taxation of \$2,539,022,604 and an estimated rate of collection of approximately 97.0%.

Section 14. The Budget Officer and/or Finance Director are hereby authorized to transfer appropriations as contained herein under the following conditions:

- a. Amounts may be transferred between line item expenditures within a function without limitation and without a report being required. These changes should not result in increases in recurring obligations such as salaries.
- b. Amounts up to \$50,000 may be transferred between functions, including contingency appropriations, within the same fund. An official report on such transfers must be made at the next regular meeting of the Governing Board.

c. Amounts may not be transferred between funds, except as approved by the Governing Board in the Budget Ordinance as amended.

Section 15. Copies of this Budget Ordinance shall be furnished to the Clerk to the Governing Board and to the Budget Officer and Finance Officer to be kept on file by them for their direction in the disbursement of funds.

Adopted this 9th day of June, 2020.

_____ John Edwards, Mayor

_____ Barbara Monticello, Town Clerk

JUNE 2020

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
31	1	2	3	4	5	6
7	8	9 Council Meeting 6:30PM Virtual	10	11	12	13
14	15	16	17	18	19	20
21 Father's Day	22 Council Work Session 6pm Virtual	23	24	25	26	27
28	29	30	1	2	3 Independence Day Holiday	4 Independence Day

JULY 2020

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
28	29	30	1	2	3 Independence Day Holiday – Offices closed	4 Independence Day
5	6	7	8	9	10 Council Retreat – all day	11
12	13	14 Council Meeting 6:30 PM Virtual (???)	15	16	17	18
19	20	21	22	23	24	25
26	27 Council Work Session 6PM Virtual (???)	28	29	30	31	1

CLOSED SESSION

*Discussion of matters pursuant
to NCGS 143-318.11(5)
(Real Estate Items)*

ADJOURNMENT