



TOWN OF PINEVILLE

MCCULLOUGH COMMUNITY MEETING*

JANUARY 4, 2024, 6PM – 8 PM

*THIS IS NOT A CALLED MEETING OF THE TOWN COUNCIL



MEETING AGENDA

INTRODUCTIONS

PRESENTATION
BY ELECTRICITIES
AND TOWN

QUESTION
AND ANSWER
SESSION

INTRODUCTIONS

MAYOR – DAVID PHILLIPS

COUNCIL MEMBERS

TOWN MANAGER – RYAN SPITZER

ELECTRICITIES – DAVID LUCORE

REALTOR – SEAN MCGOVERN

RULES OF ENGAGEMENT

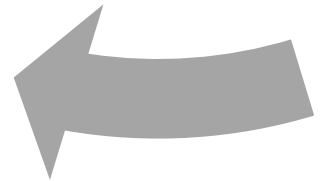
ALLOW PEOPLE TO SPEAK WITHOUT INTERRUPTION



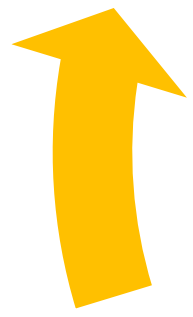
KEEP THE MEETING CIVIL. WE WILL END THE MEETING IF IT CANNOT REMAIN CIVIL



RESPECT EVERYONE'S OPINION



ONE PERSON SPEAKS AT A TIME



CONCERNS HEARD FROM RESIDENTS

WHY WEREN'T WE INFORMED EARLIER? WE FELT BLINDSIDED.

WHY NOT OTHER LOCATIONS THAT AREN'T NEAR A RESIDENTIAL NEIGHBORHOOD?

WHAT INDUSTRIAL AND RESIDENTIAL DEVELOPMENTS ARE CAUSING THE NEED FOR A NEW SUBSTATION?

WERE THE HEALTH CONCERNS DUE TO EMF CONSIDERED?

WHAT AFFECT WITH THIS HAVE ON PROPERTY VALUES?

HOW WILL THIS AFFECT OUR SAFETY DUE TO POTENTIAL SABOTAGE ON THE SUBSTATION? WHAT ABOUT THE RISK OF STRAY BULLETS HITTING OUR CHILDREN?

WHAT NEW SAFETY REGULATIONS AND PROCEDURES WILL NEED TO BE IMPLEMENTED FOR THE RESIDENTS IN THE IMMEDIATE PROXIMITY OF THE NEW SUBSTATION?

CONCERNS HEARD FROM RESIDENTS

WHAT SECURITY MEASURES WILL THIS NEW SUBSTATION HAVE?

WHAT ARE THE BENEFITS OF THIS NEW SUBSTATION?

WHAT ABOUT THE AESTHETICS OF THE SUBSTATION?

HOW IS THIS FAIR TO SC RESIDENTS WHO DON'T GET TO VOICE THEIR CONCERNS.

WHO PAYS THE CONSTRUCTION COSTS?

HOW MANY RESIDENCES ARE WITHIN 1,000 FEET OF THE NEW SUBSTATION?

HOW WILL THE LINES THAT FEED THE NEW SUBSTATION RUN?

WHAT IS THE COST TO HAVE THE SUBSTATION PLACED UNDERGROUND?

CONCERNS HEARD FROM RESIDENTS

HOW WILL THIS NEW SUBSTATION IMPROVE ELECTRIC RELIABILITY?

HOW WILL THIS AFFECT OVERFLOW PARKING FROM THE FLEA MARKET?

HOW WILL THIS NEW SUBSTATION AFFECT ECONOMIC GROWTH?

HAS LOSS OF REVENUE BEEN CONSIDERED SINCE NO FUTURE GROCERY STORE, SCHOOL, MEDICAL CENTER, ETC. WILL EVER BE BUILT ON OR NEAR THE MILLER FLEA MARKET?

WHO WILL BE RECEIVING THE ADDITIONAL REVENUE FROM THE ADDITIONAL POWER THE NEW SUBSTATION WILL PROVIDE?

WILL A 50' WIDE SWATH NEED TO BE CLEAR CUT FROM THE EXISTING DUKE HI-V LINES THROUGH THE WOODED AREA AND ACROSS THE DRIVEWAY TO COLE CREEK TO GET THE LINES TO THE PROPOSED SUBSTATION?

CONCERNS HEARD FROM RESIDENTS

FROM THE SUBSTATION, HOW WILL THE POWER BE TRANSFERRED NORTH OF HWY 51? WILL THERE BE OVERHEAD LINES OR UNDERGROUND? WHAT WOULD THAT LOOK LIKE? WILL THERE BE A CLOSURE ON 51? IF SO, HOW LONG?

WILL THIS AFFECT ACCESS ON GREENWAY DRIVE?

HOW HAS THE ADDITIONAL POWER TO FUTURE PROOF FOR 2026 TAKEN A HIGHER PRIORITY THAN THE TRAFFIC MESS THAT HAS BEEN AN ISSUE SINCE 2010?

HOW WAS ELECTRICITIES CHOSEN AS THE VENDOR?

HOW WILL THE NEW SUBSTATION PROVIDE BETTER REDUNDANCY?

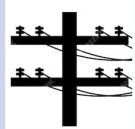
WHY CAN'T THEY PUT IT ON THE OLD CONE MILL SITE?

WHY WASN'T THE POTENTIAL ELECTRIC USAGE CONSIDERED BEFORE ALLOWING THE INDUSTRIAL PARK?

THE ROLE OF ELECTRICITIES



ELECTRICITIES IS A JOINT ACTION AGENCY THAT PROVIDES MEMBER SUPPORT AND TECHNICAL SERVICES TO 73 MUNICIPALITIES THAT OWN AND OPERATE AN ELECTRIC SYSTEM IN NC. THESE TOWNS ARE CALLED PUBLIC POWER COMMUNITIES.



THE TOWN OF PINEVILLE OWNS THE ELECTRIC SYSTEM THAT SERVES APPROXIMATELY 4,000 ELECTRIC CUSTOMERS IN PINEVILLE.



IN 2016, PINEVILLE CONTRACTED WITH ELECTRICITIES TO BE THE MANAGING AGENT TO OPERATE THE TOWN'S ELECTRIC SYSTEM.

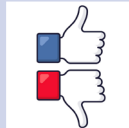
THE ROLE OF ELECTRICITIES



ELECTRICITIES CURRENTLY MANAGES 3 OTHER CITIES/TOWNS – CORNELIUS, HUNTERSVILLE AND LEXINGTON.

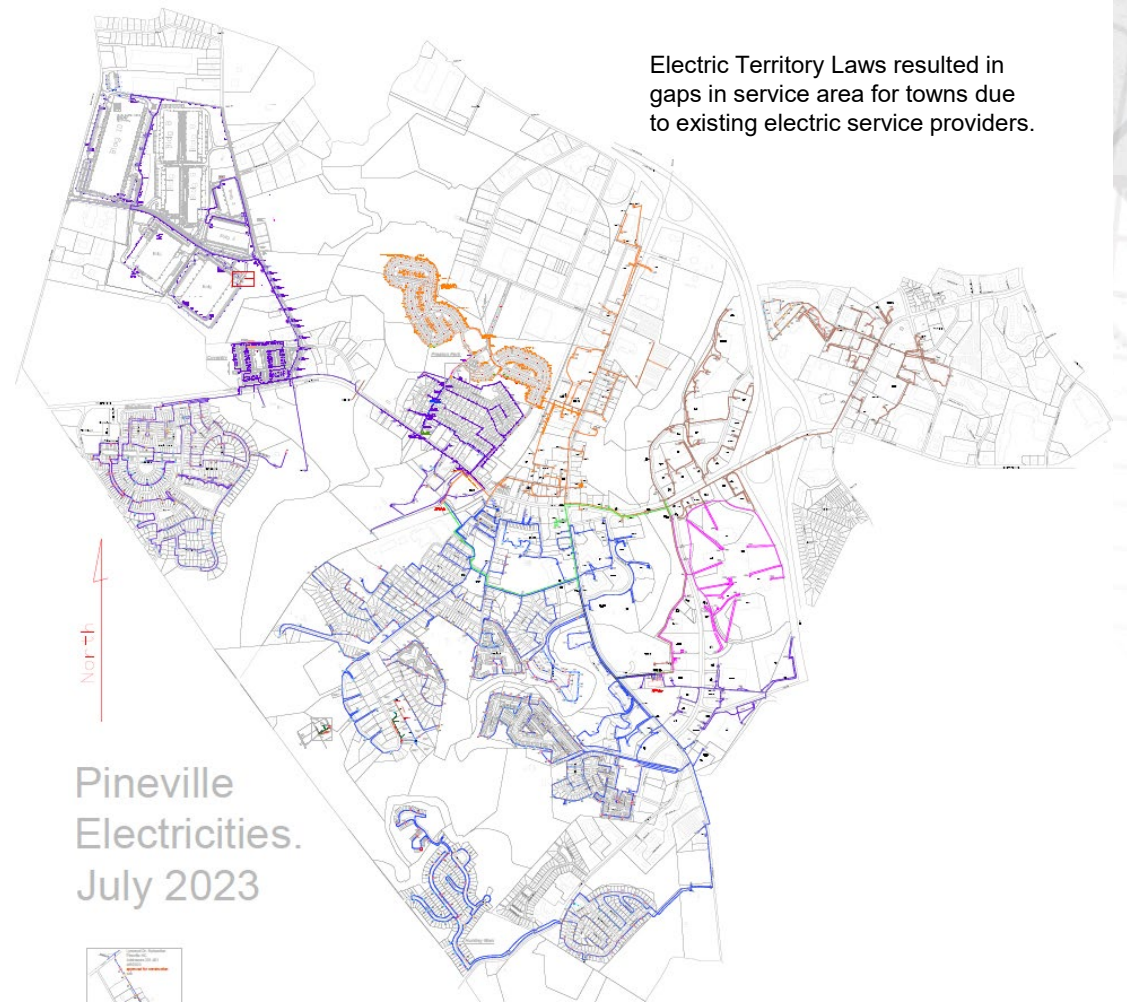
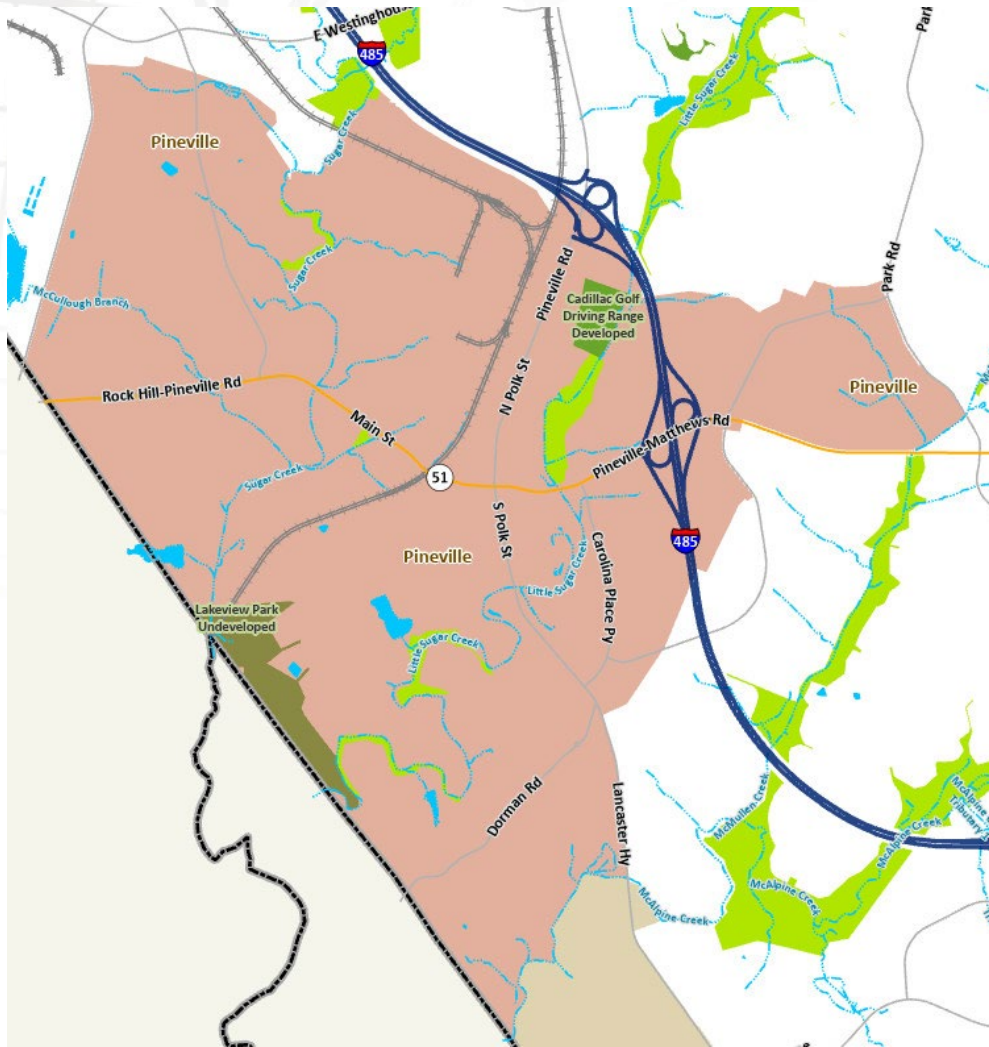


ELECTRICITIES PERFORMS CONSTRUCTION, MAINTENANCE AND OPERATION OF THE TOWN'S ELECTRIC SYSTEM.



ELECTRICITIES MAKES RECOMMENDATIONS TO THE TOWN ABOUT THE NEEDS OF THE ELECTRIC SYSTEM. THE TOWN DECIDES WHETHER OR NOT TO ACCEPT THOSE RECOMMENDATIONS.

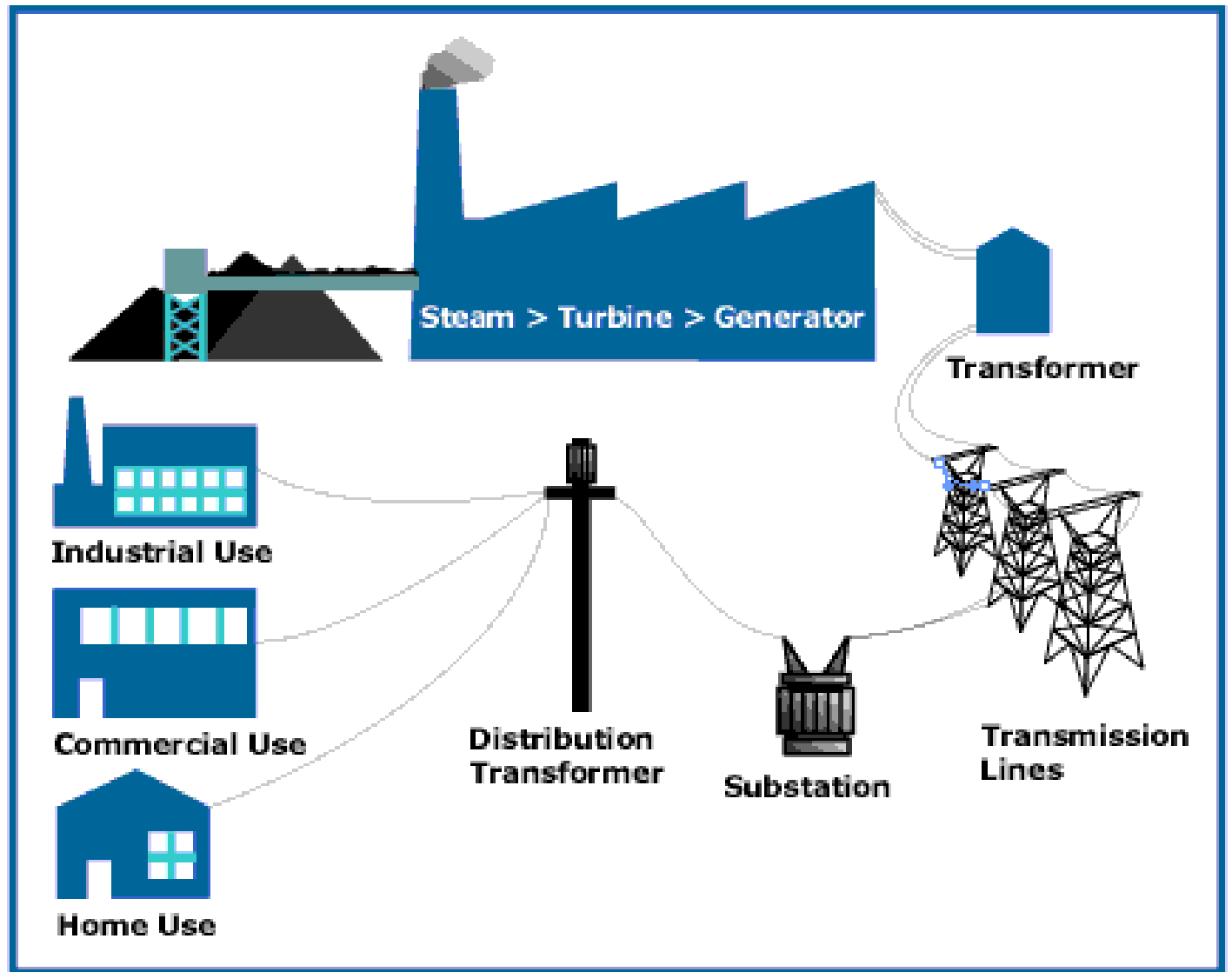
PINEVILLE ELECTRIC SERVICE AREA



Electric Territory Laws resulted in gaps in service area for towns due to existing electric service providers.

Pineville
Electricities.
July 2023

HOW DO SUBSTATIONS WORK?



WHY WE NEED A NEW ELECTRIC SUBSTATION

- **AN ELECTRIC SYSTEM 10-YEAR GROWTH STUDY COMPLETED IN 2019 IDENTIFIED THE NEED FOR ADDITIONAL SUBSTATION CAPACITY IN THE SOUTHERN SERVICE AREA.**
- **A NEW SUBSTATION WILL ADD REDUNDANCY TO THE ELECTRIC SYSTEM AND ALLOW FOR ROUTINE AND EMERGENCY SWITCHING OF LOADS.**
- **THE ORIGINAL PROJECTED TIMEFRAME OF THE NEED WAS IN 2026 – 2027.**
- **SINCE 2021, THERE HAVE BEEN MANY ADDITIONS TO THE PINEVILLE ELECTRIC SERVICE AREA AND MANY MORE PLANNED THAT MADE THE NEED FOR A NEW SUBSTATION SOONER.**
- **CURRENT AND PROJECTED LOADING WILL OVERLOAD THE JACK HUGHES SUBSTATION BY THE END OF 2025.**

WHY CAN'T WE
USE OR
EXPAND
EXISTING
SUBSTATIONS?

POLK SUBSTATION-

- PROJECTED LOAD INCREASE IN THE NORTHERN SERVICE AREA WILL CONSUME ITS CAPACITY IN FUTURE YEARS.
- ECONOMICALLY INFEASIBLE DUE TO THE DISTANCE OF THIS SUBSTATION FROM THE SOUTHERN SERVICE AREA
- THIS SUBSTATION IS SERVED BY A 100 KV TRANSMISSION LINE AND IS UNABLE TO TIE WITH THE JACK HUGHES SUBSTATION.

JACK HUGHES SUBSTATION –

- EXISTING CAPACITY IS NOT SUFFICIENT FOR THE LOADS PROJECTED IN THE SOUTHERN SERVICE AREA.
- THIS SUBSTATION WAS BUILT TO THE LIMITS OF THE FLOODPLAIN RESTRICTIONS AND DOES NOT HAVE ANY ROOM FOR EXPANSION.

WHAT HAPPENS IF WE DON'T BUILD THIS SUBSTATION?

- INCREASED LOADING IN THE SOUTHERN SERVICE AREA WILL OVERLOAD THE EQUIPMENT AT THE JACK HUGHES SUBSTATION AND LEAD TO EQUIPMENT FAILURE AND WIDESPREAD, LONG-TERM POWER OUTAGES.
- NEW ELECTRIC LOADS WILL NEED TO BE SURRENDERED TO OTHER ELECTRIC PROVIDERS
- THERE WILL NOT BE ANY REDUNDANCY TO THE JACK HUGHES SUBSTATION FOR EMERGENCY AND ROUTINE LOAD SWAPPING FOR POWER RESTORATION AND MAINTENANCE OF EQUIPMENT. POWER OUTAGES WILL BE REQUIRED TO PERFORM NECESSARY MAINTENANCE.

SUBSTATION CONSTRUCTION PROCESS

1

ONCE THE NEED FOR A NEW ELECTRIC SUBSTATION IS DETERMINED, THE SEARCH BEGINS FOR SUITABLE LAND WHERE THERE IS A GAP IN SERVICE TO BUILD A NEW SUBSTATION.

2

LAND SUITABLE TO BUILD A SUBSTATION MUST BE NEAR AN EXISTING DUKE ENERGY TRANSMISSION LINE. THE TOWN MUST CONSTRUCT LINES TO THE DUKE LINE AT THEIR COST. FARTHER AWAY MEANS HIGHER COST.

3

THE PROPERTY CANNOT BE WITHIN A FLOODPLAIN, SWIM BUFFER OR WETLAND, OR ON LAND THAT WOULD REQUIRE EXTENSIVE MITIGATION OF ENVIRONMENTAL ISSUES.

POTENTIAL INDUSTRIAL PARCELS IDENTIFIED



INDUSTRIAL LOCATIONS AND FLOODPLAINS



ISSUES IDENTIFIED WITH FIRST SITES

SITE 1 WAS DETERMINED TO BE IN A WETLAND AND WOULD REQUIRE EXTENSIVE MITIGATION WITH NO GUARANTEE WE COULD BUILD THERE.

SITES 2, 3 & 4 WOULD REQUIRE CONSTRUCTION OF TRANSMISSION LINES, INCLUDING ROW ACQUISITION AND CLEARING, INCREASING THE COST TO BUILD.

DUKE ENERGY DETERMINED THEIR 44 KV CHARLOTTE # 1 LINE DID NOT HAVE ENOUGH CAPACITY TO SUPPORT THE ADDITIONAL SUBSTATION ELIMINATING ALL 4 SITES.

DUKE ENERGY WILL NOT ALLOW A TAP

E-mail Received from Duke Energy on 4/18/2023.

From: Sheets, Victor A <Victor.Sheets@duke-energy.com>

Sent: Tuesday, April 18, 2023 10:42 AM

To: AJ Molnar <AJ@scepower.com>

Cc: David Lucore <dlucore@electricities.org>; Steve Allen <sallen@electricities.org>; Stacey Bradley <sbradley@electricities.org>

Subject: RE: [EXTERNAL] New Pineville Delivery

From Transmission Lines Engineering:

We will not set tap structures or tap line structures in floodplain. We will not allow Developer to fill underneath our existing line unless they pay for raising the Main Line raised above floodplain, still need access road above flood stage. All this could be in \$MM.

From Transmission Planning:

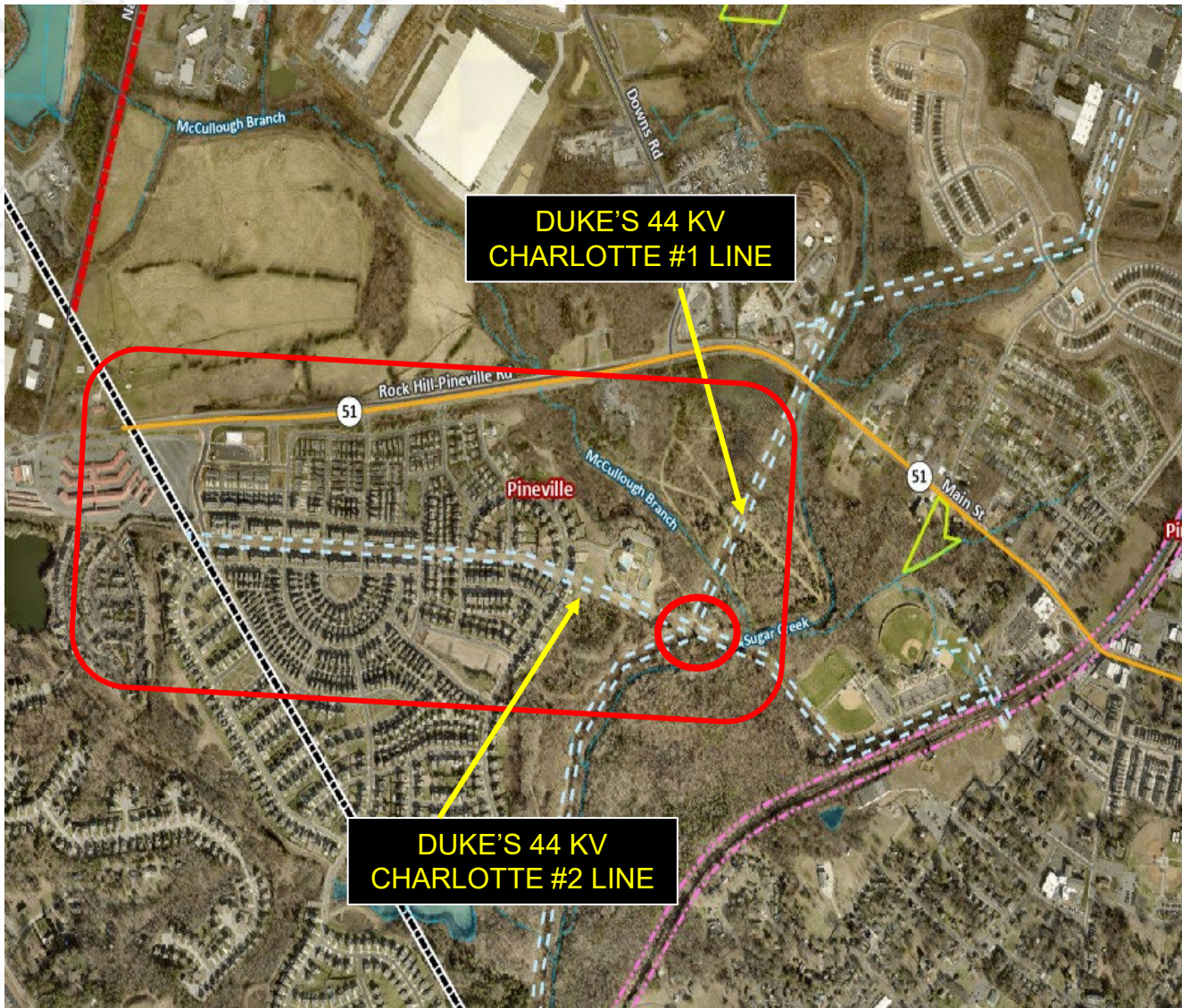
The need for Pineville to still connect 20 MW would mean they need to connect to the Charlotte #2 Line. It sounds like they have several sites to consider with their chall

Please provide me the sites and I will see if you are looking at Charlotte line 1 or 2. Thank you.

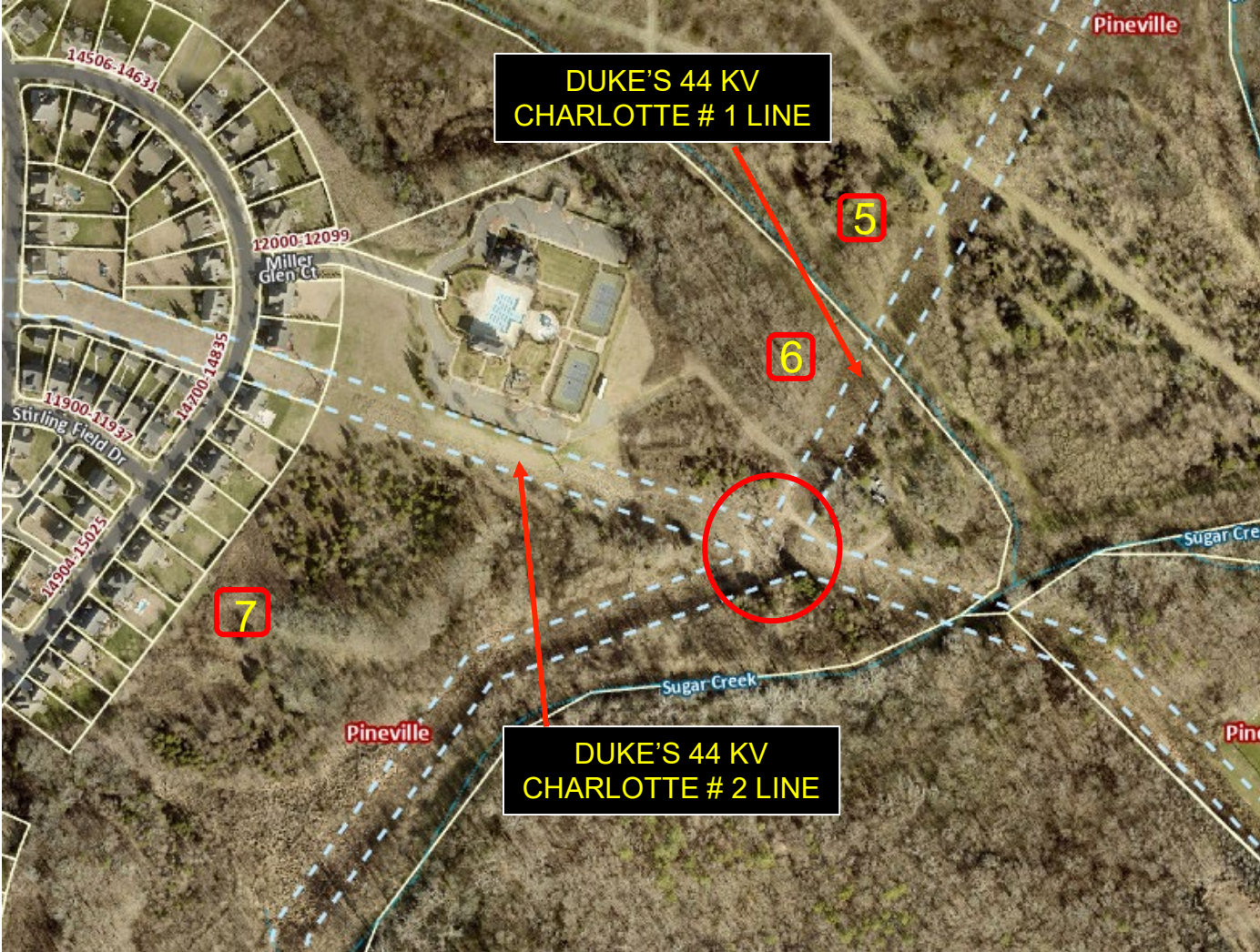
Victor (Vic) Sheets
Duke Energy Carolinas
Point of Delivery Manager
Wholesale Power Sales
Office: 704-382-6427

SITE SELECTION CONTINUES

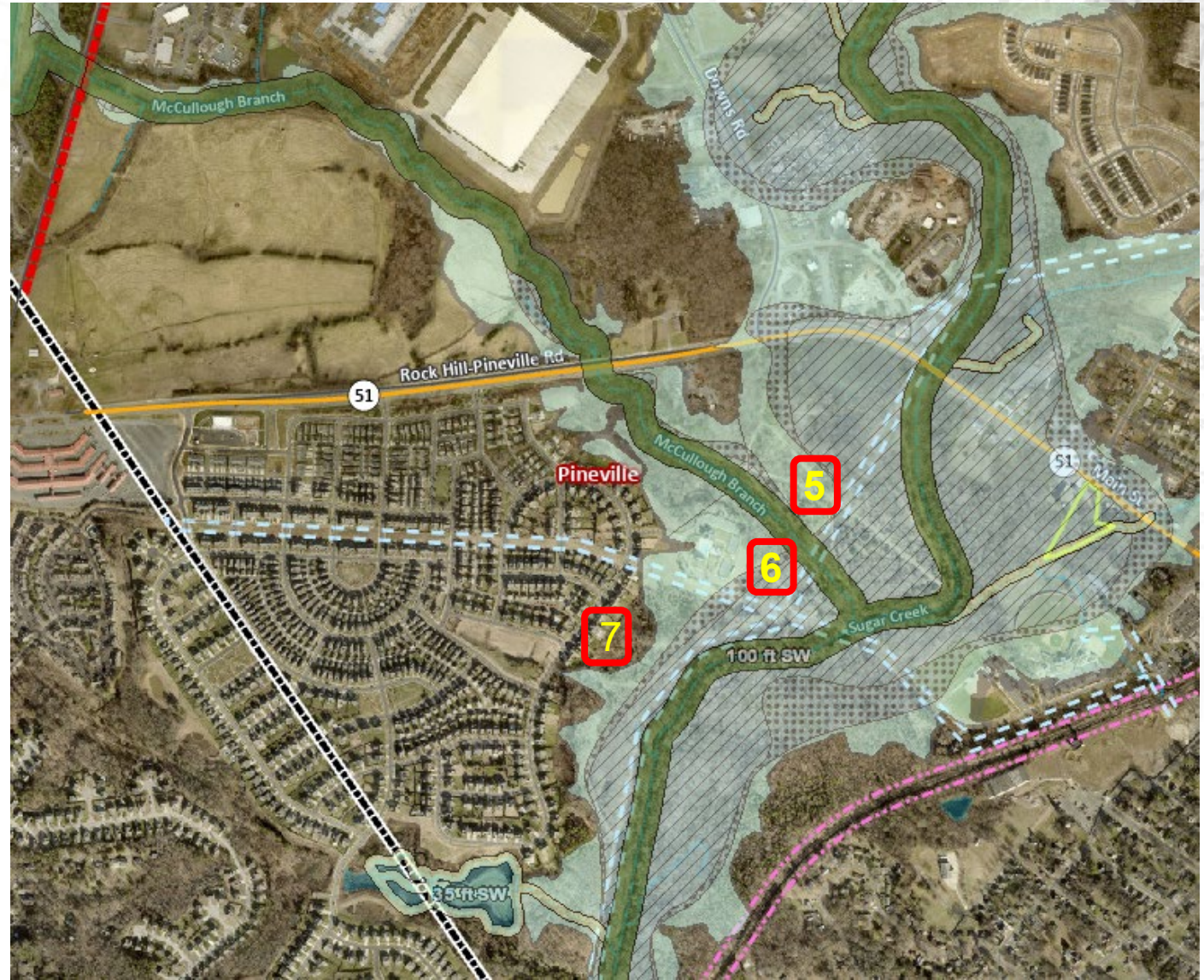
- DUKE'S LINES CONVERGE IN THE CIRCLED AREA AT A SWITCHING STATION.
- THE CHARLOTTE #1 LINES ARE SMALLER THAN CHARLOTTE #2 LINES AND ONLY HAVE ENOUGH CAPACITY FOR 10 MW OF ADDITIONAL LOAD.
- THE NEW SUBSTATION REQUIRES 20 MW.
- THE TRANSMISSION LINES FEEDING THE NEW SUBSTATION MUST CONNECT SOMEWHERE BETWEEN THE MCCULLOUGH COMMUNITY AND THE STATE LINE.



ADDITIONAL SITES 5, 6 & 7 IDENTIFIED



FLOODPLAIN NEAR SITES 5, 6 & 7



**SITES 5, 6
& 7
VETTING**

SITE # 5 – LOCATED WITHIN A FLOODPLAIN AND SWIM BUFFER

SITE # 6 – LOCATED WITHIN A FLOODPLAIN AND SWIM BUFFER

SITE # 7 – LOCATED DIRECTLY BEHIND RESIDENCES AND THERE IS NOWHERE OUTSIDE OF THE FLOODPLAIN TO CONNECT TO DUKE'S TRANSMISSION LINES.

SITES 5, 6 & 7 ELIMINATED FROM CONSIDERATION

ADDITIONAL SITES 8, 9 & 10 IDENTIFIED





FLOODPLAIN NEAR SITES 8, 9 & 10

SITES 8, 9 & 10 VETTING

SITE # 8 –

- 2800 FEET AWAY FROM DUKE'S 44 KV TRANSMISSION LINES. REQUIRES \$1M TO CONSTRUCT TRANSMISSION LINES TO DUKE'S LINES BEHIND THE FLEA MARKET.
- TRANSMISSION LINES WOULD TRAVEL THROUGH A PLANNED COMMERCIAL DEVELOPMENT.
- NO ENVIRONMENTAL OR FLOODPLAIN ISSUES.

SITE # 9 –

- COMMERCIAL DEVELOPMENT PLANNED FOR THIS PARCEL
- ELIMINATED FROM CONSIDERATION

SITE # 10 –

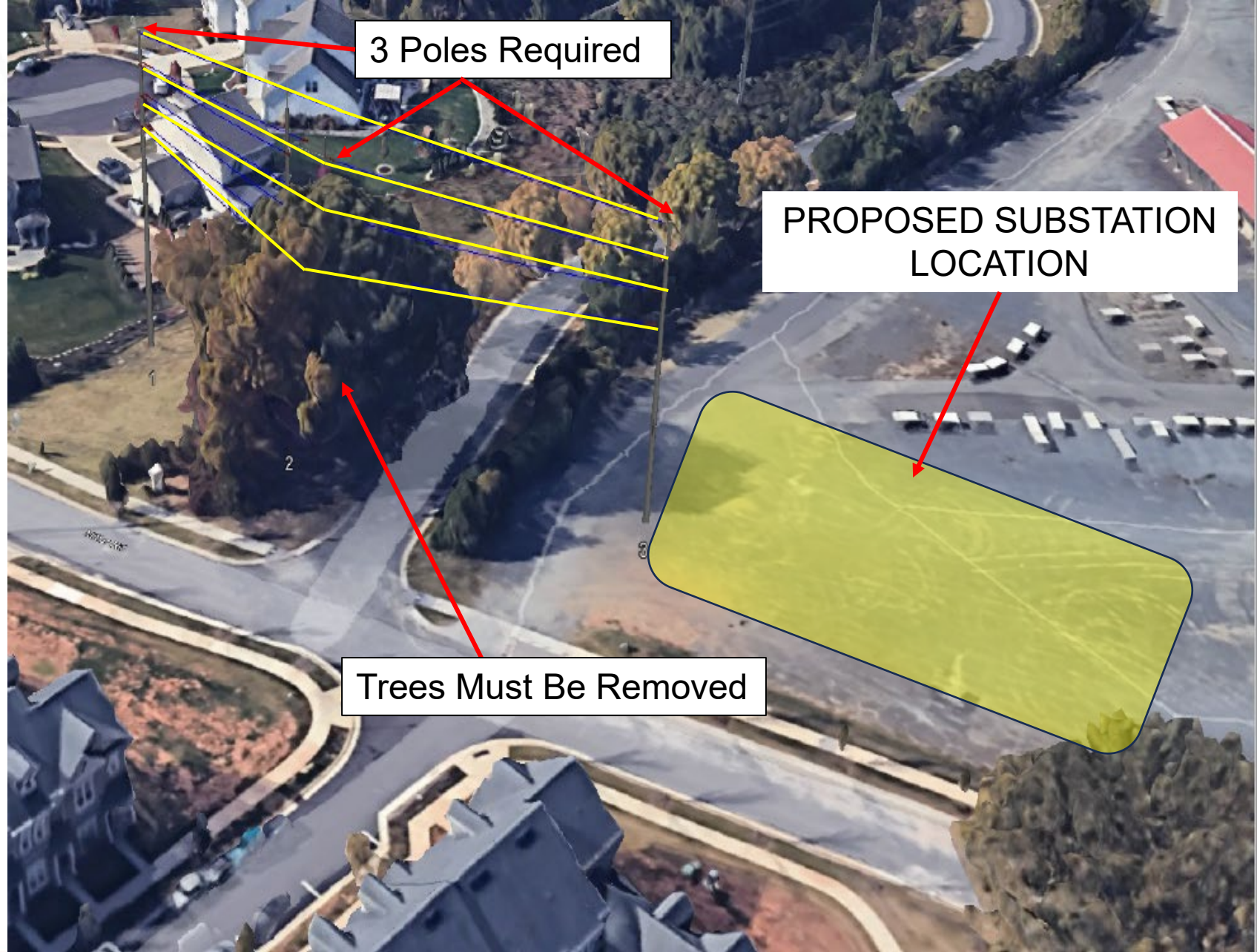
- 200 FEET AWAY FROM DUKE'S 44 KV TRANSMISSION LINES REDUCING TRANSMISSION LINE CONSTRUCTION COST TO \$20K.
- TRANSMISSION LINES WOULD NOT TRAVEL THROUGH A PLANNED COMMERCIAL DEVELOPMENT.
- NO ENVIRONMENTAL OR FLOODPLAIN ISSUES.

TRANSMISSION LINES REQUIRED

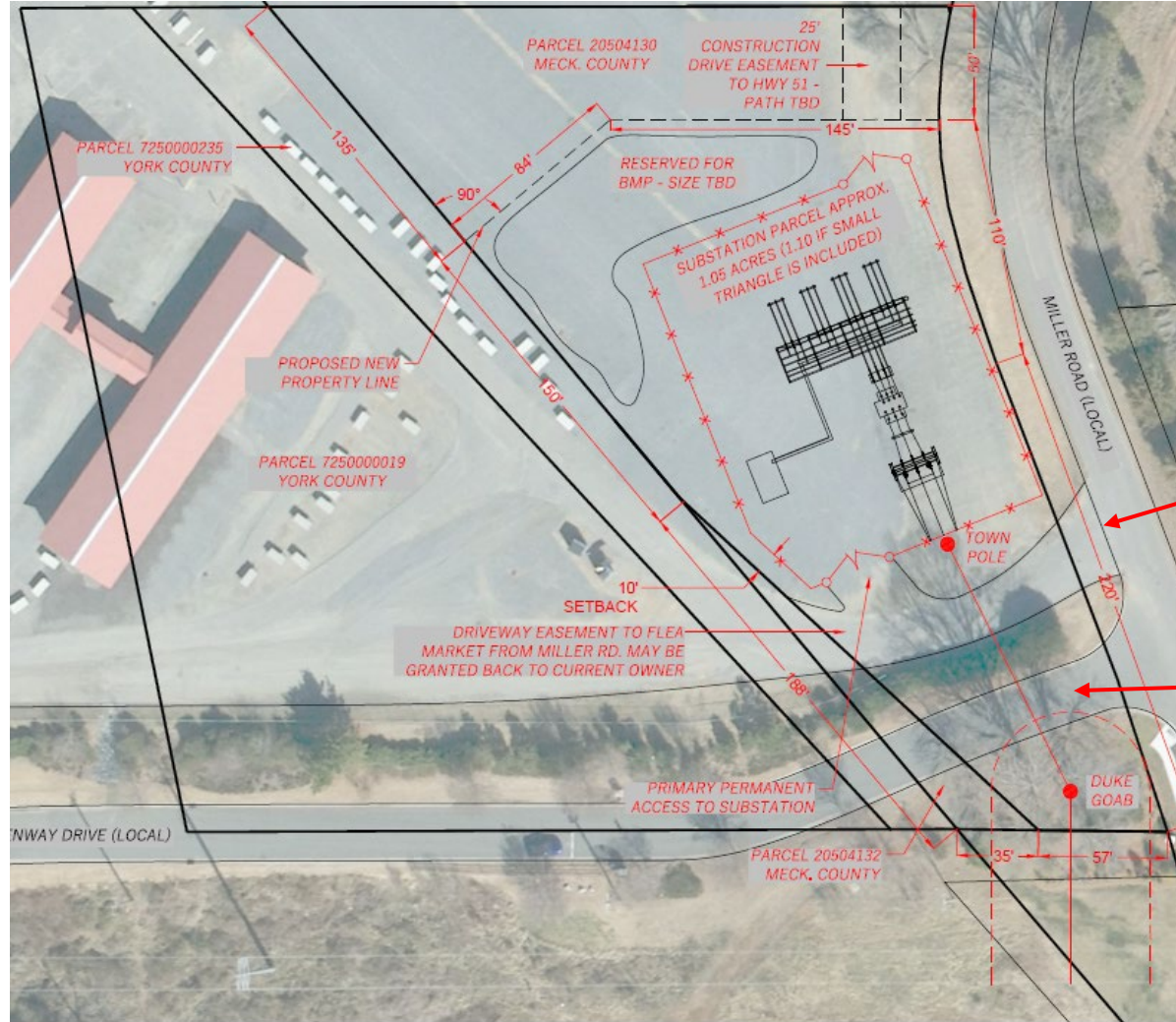


SITE 8 REQUIRES OVERHEAD TRANSMISSION LINES TO CONNECT TO DUKE'S 44 KV CHARLOTTE #2 LINE.

SITE 10 REQUIRES SHORTER OVERHEAD TRANSMISSION LINES TO CONNECT TO DUKE'S 44 KV CHARLOTTE #2 LINE.



PROPOSED SITE 10 SUBSTATION LAYOUT



ENTRANCE TO FLEA MARKET WILL NOT BE AFFECTED

GREENWAY DR WILL NOT BE AFFECTED

COST ESTIMATES PER SITE

SITE # 8

COST ESTIMATE - \$6,559,700

SITE # 10

COST ESTIMATE - \$5,638,900



FINANCIAL IMPACT

- ALL COSTS ASSOCIATED WITH THE CONSTRUCTION OF THE SUBSTATION AND ANY TRANSMISSION LINES REQUIRED WILL BE SUPPORTED BY ELECTRIC RATE REVENUES. NO TAX DOLLARS ARE USED FOR THIS EXPENSE.
- CONSTRUCTION COSTS ARE A CONSIDERATION DURING THE SITE SELECTION PROCESS.
- ADDITIONAL ELECTRIC CAPITAL EXPENSES ARE ALSO CONSIDERED WHEN DETERMINING ELECTRIC RATES.
- OTHER CAPITAL EXPENSES PLANNED TOTAL APPROXIMATELY \$10M FOR A TOTAL CAPITAL EXPENSE OF \$15M. EACH \$1M ADDS APPROX 0.5% TO ELECTRIC RATES.
- THE HIGHER THE COST OF A SUBSTATION, THE MORE IT AFFECTS ELECTRIC RATES FOR ALL PINEVILLE ELECTRIC CUSTOMERS.

SITE 10 EXTERIOR WALL EXAMPLES



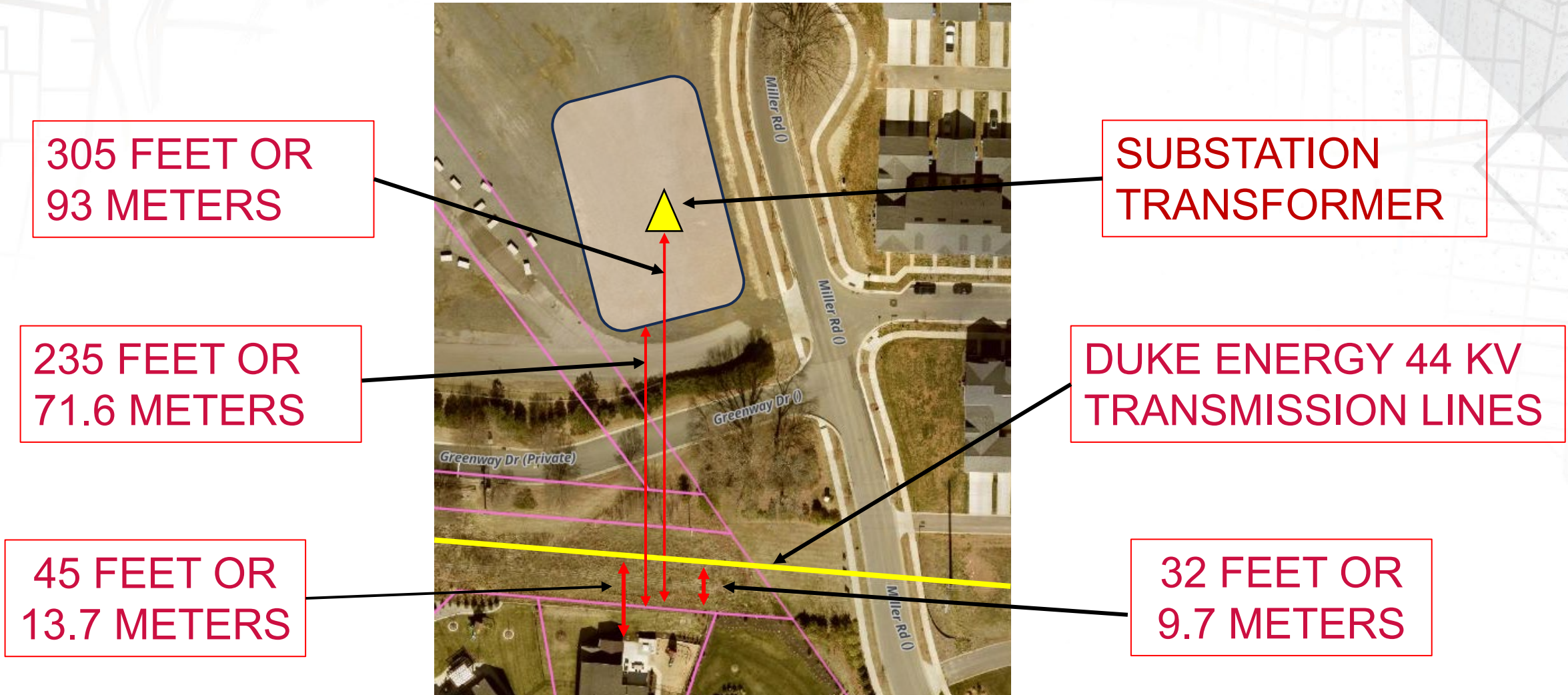
SITE 10 EXTERIOR WALL EXAMPLES



COMMUNITY CONCERNS HEARD



PROXIMITY TO SC RESIDENTS



CONCERNS RAISED

Q1: WHY WEREN'T WE INFORMED EARLIER?

A: THE TOWN AND THE OWNER OF THE FLEA MARKET PROPERTY WERE STILL IN NEGOTIATIONS FOR LAND WITH SITES 8, 9 AND 10. PUBLIC NOTIFICATION DOES NOT HAPPEN UNTIL A SITE IS DETERMINED, PROPERLY VETTED, AND SALE OF LAND IS AGREED ON. THIS HAD NOT YET HAPPENED.

Q2: WHY NOT OTHER LOCATIONS?

A: TEN SITES WERE CONSIDERED. ALL BUT TWO OF THOSE WERE NOT SUITABLE FOR A SUBSTATION.

Q3: WHAT INDUSTRIAL AND RESIDENTIAL DEVELOPMENTS ARE CAUSING THE NEED FOR A NEW SUBSTATION?

A: MCCULLOUGH, CAROLINA LOGISTICS PARK, CONE MILL PROPERTY DEVELOPMENT, COLLEGE ST DEVELOPMENT, COVENTRY SUBDIVISION, MILLER FARMS SUBDIVISION AND OTHER FUTURE GROWTH.

EMF HEALTH RISKS



The International EMF Project

In response to growing public health concerns over possible health effects from exposure to an ever increasing number and diversity of electromagnetic field sources, in 1996 the World Health Organization (WHO) launched a large, multidisciplinary research effort. The International EMF Project brings together current knowledge and available resources of key international and national agencies and scientific institutions.

Conclusions from scientific research

In the area of biological effects and medical applications of non-ionizing radiation approximately 25,000 articles have been published over the past 30 years. Despite the feeling of some people that more research needs to be done, scientific knowledge in this area is now more extensive than for most chemicals. Based on a recent in-depth review of the scientific literature, the WHO concluded that current evidence does not confirm the existence of any health consequences from exposure to low level electromagnetic fields. However, some gaps in knowledge about biological effects exist and need further research.

EMF HEALTH RISKS



- WHO's International EMF Project was launched to provide scientifically sound and objective answers to public concerns about possible hazards of low level electromagnetic fields.
- Despite extensive research, to date there is no evidence to conclude that exposure to low level electromagnetic fields is harmful to human health.
- The focus of international research is the investigation of possible links between cancer and electromagnetic fields, at power line and radiofrequencies.

BRITISH JOURNAL OF CANCER 2016 STUDY

BJC FULL PAPER

British Journal of Cancer (2016) 115, 122–128 | doi: 10.1038/bjc.2016.142

Keywords: childhood central nervous system cancer; brain cancer; high-voltage electric power transmission lines; magnetic fields

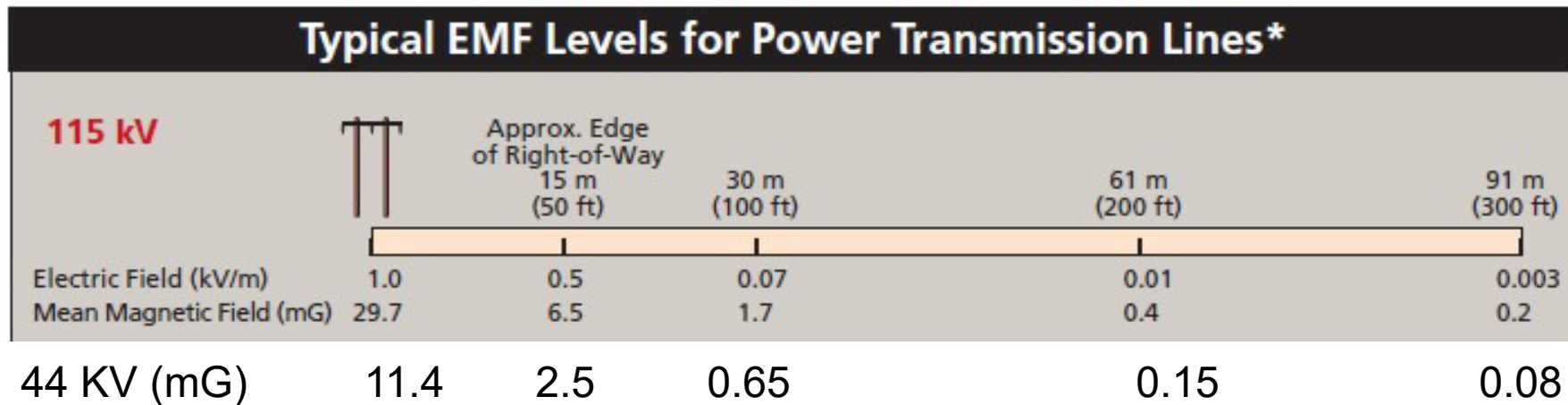
Childhood leukaemia and distance from power lines in California: a population-based case-control study

In conclusion, our large, statewide, records-based case-control study of childhood leukemia and CNS cancer in California provides at most weak support for increased leukemia risk for children living within 50m of transmission lines of above 200 kV reported in other studies and no evidence of risk for those living beyond this distance or near lower-voltage lines.

EMF HEALTH RISKS

Q How strong is the EMF from electric power substations?

A In general, the strongest EMF around the outside of a substation comes from the power lines entering and leaving the substation. The strength of the EMF from equipment within the substations, such as transformers, reactors, and capacitor banks, decreases rapidly with increasing distance. Beyond the substation fence or wall, the EMF produced by the substation equipment is typically indistinguishable from background levels.



44 KV IS 2.6 TIMES LOWER THAN 115 KV

CONCERNS RAISED

Q5: WHAT AFFECT WITH THIS HAVE ON PROPERTY VALUES?

A: SEAN MCGOVERN WILL ANSWER THIS.

Q6: HOW WILL THIS AFFECT OUR SAFETY DUE TO POTENTIAL SABOTAGE ON THE SUBSTATION? WHAT ABOUT THE RISK OF STRAY BULLETS HITTING OUR CHILDREN?

A: THE PROPOSED SUBSTATION WILL BE SURROUNDED BY A BRICK AND/OR BLOCK WALL. THIS CONFIGURATION WILL PROVIDE BETTER SECURITY THAN MOST ELECTRICAL SUBSTATIONS IN THE COUNTRY. THE LOCATION OF THE SUBSTATION PROVIDES LIMITED OBSCURITY FROM PUBLIC VIEW MAKING A SABOTAGE EVENT LESS LIKELY.

CONCERNS RAISED

Q7: WHAT NEW SAFETY REGULATIONS AND PROCEDURES WILL NEED TO BE IMPLEMENTED FOR THE RESIDENTS IN THE IMMEDIATE PROXIMITY OF THE NEW SUBSTATION?

A: THE NEW SUBSTATION DOES NOT REQUIRE NEW REGULATIONS OR PROCEDURES FOR THE RESIDENTS IN CLOSE PROXIMITY TO IT. THERE IS NO IMMEDIATE DANGER TO THE PUBLIC FROM A SUBSTATION.

Q8: WHAT SECURITY MEASURES WILL THIS NEW SUBSTATION HAVE?

A: THE MOST EFFECTIVE, ECONOMICAL SECURITY MEASURES WILL BE USED TO MAKE THIS SUBSTATION AS SECURE AS POSSIBLE.

CONCERNS RAISED

Q9: WHAT ARE THE BENEFITS OF THIS NEW SUBSTATION?

A: THIS NEW SUBSTATION WILL PROVIDE ELECTRIC CAPACITY TO THE SOUTHERN AREA OF PINEVILLE FOR MANY YEARS TO COME. THIS WILL ENHANCE THE COMMUNITY THROUGH NEW ECONOMIC DEVELOPMENT.

Q10: WHAT ABOUT THE AESTHETICS OF THE SUBSTATION?

A: THE PROPOSED SUBSTATION WILL BE SURROUNDED BY A BRICK AND/OR BLOCK WALL WITH VEGETATION PLANTED AROUND IT.

Q11: HOW IS THIS FAIR TO SC RESIDENTS WHO DON'T GET TO VOICE THEIR CONCERNS.

A: THIS COMMUNITY MEETING IS PROVIDING ALL RESIDENTS OF BOTH NORTH AND SOUTH CAROLINA THE OPPORTUNITY TO MAKE THEIR CONCERNS KNOWN.

CONCERNS RAISED

Q12: WHO PAYS THE CONSTRUCTION COSTS?

A: THE TOWN OF PINEVILLE ELECTRIC FUND.

Q13: HOW MANY RESIDENCES ARE WITHIN 1,000 FEET OF THE NEW SUBSTATION?

A: 200 RESIDENCES, 75 IN SC AND 125 IN NC

Q14: HOW WILL THE LINES THAT FEED THE NEW SUBSTATION RUN?

A: THE MAIN TRANSMISSION LINES FEEDING THE SUBSTATION WILL BE RUN OVERHEAD. THEY WILL TAP INTO THE DUKE ENERGY TRANSMISSION LINES BEHIND THE SUBSTATION LOCATION.

Q15: WHAT IS THE COST TO HAVE THE SUBSTATION PLACED UNDERGROUND?

A: ANAHEIM PUBLIC UTILITIES BUILT THE FIRST UNDERGROUND SUBSTATION IN THE US IN 2005-2006 AT A COST OF \$19.5M. CURRENT COSTS ARE ESTIMATED TO BE CLOSER TO \$40M.

CONCERNS RAISED

Q16: HOW WILL THIS NEW SUBSTATION IMPROVE ELECTRIC RELIABILITY?

A: THE NEW SUBSTATION WILL SERVE THE CUSTOMERS IN THE SOUTHERN SERVICE AREA INCLUDING THE MCCULLOUGH COMMUNITY. THE MILES OF EXPOSURE ARE GREATLY REDUCED AND MOST OF THE DISTRIBUTION LINES WILL BE RUN UNDERGROUND WHICH WILL LOWER THE POSSIBILITY OF POWER OUTAGES.

Q17: HOW WILL THIS AFFECT OVERFLOW PARKING FROM THE FLEA MARKET?

A: WE HAVE NOT YET DETERMINED A SOLUTION TO THIS.

Q18: HOW WILL THIS NEW SUBSTATION AFFECT ECONOMIC GROWTH?

A: THIS NEW SUBSTATION WILL ENHANCE ECONOMIC GROWTH BY PROVIDING ADDITIONAL ELECTRICAL CAPACITY FOR NEW CUSTOMERS.

CONCERNS RAISED

Q19: HAS LOSS OF REVENUE BEEN CONSIDERED SINCE NO FUTURE GROCERY STORE, SCHOOL, MEDICAL CENTER, ETC. WILL EVER BE BUILT ON OR NEAR THE MILLER FLEA MARKET?

A: WITHOUT THIS NEW SUBSTATION, THERE WOULD NOT BE ADEQUATE ELECTRIC CAPACITY FOR ANY OF THESE BUSINESSES TO LOCATE THERE. THE NEW SUBSTATION WILL PROVIDE THAT ELECTRIC CAPACITY.

Q20: WHO WILL BE RECEIVING THE ADDITIONAL REVENUE FROM THE ADDITIONAL POWER THE NEW SUBSTATION WILL PROVIDE?

A: THE TOWN OF PINEVILLE WILL RECEIVE THE ADDITIONAL REVENUE AND USE IT TO PAY FOR THE OPERATION AND EXPANSION OF THEIR ELECTRIC SYSTEM.

NEXT STEPS

- COUNCIL WORK SESSION 1/22/24
- COUNCIL MEETING PUBLIC HEARING 2/13/24

PUBLIC COMMENT





ELECTRICITIES
of NORTH CAROLINA, INC.

The energy behind public power

www.electricities.com

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